

THESIS
=====

on

/ Power Plant Design

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OREGON AGRICULTURAL COLLEGE
=====

for the degree of

BACHELOR OF SCIENCE

in

Electrical Engineering

by

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APPROVED

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Department of Electrical Engineering

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Dean School of Engineering

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Introduction.

During the last five years the demand for electrical energy in the state of Oregon, and throughout the entire country, has increased to such an extent that electrical generating stations have become an important factor in the economic development of the common wealth.

Considering the great need for cheap power, which is mostly in the form of electrical energy, and that this state has abundant water power, the design of a hydro-electric generating station with transmission and distributing system seems to the writers of this thesis to be quite timely.

June 14,



Site.

The site of the proposed power plant is at Waterloo on the falls of the south fork of the Santiam River, twenty two miles south of Albany, Linn County Oregon.

Electricity is to be generated to supply the city of Albany and the smaller surrounding towns.

The present flow of water in the ditch at Albany is not sufficient to meet the increasing demand for power, hence an auxiliary steam plant is required, which makes the operation and maintenance costly. By constructing the generating station at the Waterloo Falls the use of steam will be unnecessary.

The proposed plant will be so situated that energy can be supplied to Albany and transmission lines can be erected to Lebanon and the other small towns. The capacity of the generating machines will be sufficient to operate cars and trains on all of the proposed electric railroads in the vicinity.

The falls are in the bend of the river and have a width of approximately one hundred and fifty feet at the crest.

The banks at the falls are thirty five or forty feet high and are formed of igneous rock. The bed of the

stream is very rough and is also formed of igneous rock making a solid foundation for the building and dam.

Back of the falls is a large area which could be very easily utilized for pondage and would be sufficient if the plant were enlarged to maintain the supply of water throughout the summer months. It is so located that no damage could be done by flooding as no homes or farms exist in this area.

Flow and, Conditions of Stream.

The river heads seventy five miles south-east of Sweethome, in the Cascade Range. It is a mountainous stream having a broad water shed, and on account of its many small tributaries the heavy rain fall during the winter months cause oftentimes severe floods; consequently construction is attended with considerable risk.

The stream is free from ice throughout the year but some reliable means will have to be made in the construction to protect the station from the floating drift wood gathered by the floods.

Power Capacity of the Stream.

The stream has six hundred and forty square miles of drainage area and the coefficient of discharge at low

flow forty-seven hundred. Thus with the thirty foot head the minimum rate of discharge will be three hundred cubic feet per second.

The horse power of this stream is equal to rate of flow in cubic feet per second multiplied by the weight of one cubic foot of water multiplied by the head in feet and divided by five hundred and fifty; and has a value of one thousand one hundred and ninety.

The electric power realized is seventy-two per cent of the hydraulic energy. So that twelve and one half second feet with one foot fall, represents one electric horse power. Six hundred kilowatts of generated electricity is required, which corresponds to eight hundred horse power. Therefore with the seventy-two per cent efficiency one thousand one hundred and ten horse power of hydraulic energy must be utilized. Thus with the usual amount, of overload of twenty-five per cent, the turbine units must have a total capacity of one thousand one hundred and fifty horse power. This also makes an allowance of twenty-five horse power for exciters.

Considering the capacity of the stream and the amount of power that must be generated, the best combination of units would be three two hundred and fifty kilowatts each having an exciter of eight kilowatts and driven by three three hundred and eighty-five horse power turbines.

The modern practice is to use twin turbines, which

combination does away with end thrusts. It is found that a twin turbine of twenty-two inches in diameter will develop under these conditions three hundred and ninety-six horse power. This is the nearest to the required horse power of the standard size that can be used. And in accordance with the low head the turbine chosen will be of the drowned type.

The Dam.

The dam will be built at the edge where the water breaks over the falls and be of concrete. The best cross-section for this height of dam has a width of five feet at the top, giving a cross-section of eighteen cubic yards. Hence the structure will contain one thousand one hundred forty cubic yards.

Headgate.

The headgate that gives the best service for a medium heads is made of plank three inches thick bolted through a stem and braces which are placed at an angle of thirty degrees with the stem.

The gate is raised and lowered by means of a hand worm gear.

Power House.

In the construction of power houses the main object

is to keep the cost of construction and maintenance a minimum. Another important factor is to construct a building that will be saleable.

The power house under consideration will be of concrete foundation with the floor reinforced with steel I beams. The walls are to be of solid concrete and the roof is to be of galvanized iron and supported by steel structure, thus making the building fire proof.

Transmission Line

In order to transmit the power from Waterloo to Albany, there will be necessary twenty-two miles of pole line. The route of the transmission line follows comparatively level ground. The poles are to be of fir, thirty-five feet long set five feet in the ground, are to number forty-five to the mile.

The wire used is number six B. S. gauge and placed forty-eight inches apart.

Substation.

In order to have an economic system the substation should be located at or near the center of gravity of the electrical distribution. This places the site on the corner of second and Ferry St. On account of the danger of fire from the high tension the incoming mains, the building will be made of non-combustible material; having a concrete

floor reinforced by steel I beams; concrete walls, and a steel roof.

It is provided with the following equipment; one fifteen foot switchboard consisting of five three foot panels; three step down transformers of two hundred kilowatts capacity, two constant current transformers, of ten kilowatts output each, and one one hundred kilowatt rotary converter for street car service.

Distribution System.

In considering the distribution system one of the main objects is to keep the regulation as good as possible for the cost of installation. With this object the layout of the circuits and the size of units are determined.

It is found that with the eleven hundred volts No. 8 and No. 6 wire could be used on the feeders with a three per cent regulation.

By running the No. 6 wire for feeders the cost of copper is not materially increased sufficiently to balance the mechanical increase of strength. This also gives a regulation slightly better than three per cent.

For the mains the regulation should not exceed one and one half per cent. It is found that No. 8 B. S. wire is sufficiently large to keep the drop within the desired limit.

The transformers are to be located so as to balance up the load as much as possible. It is found that one placed at the center of gravity of a section of sixteen blocks of strictly residence district, is very satisfactory.

In order to keep the regulation of the incandescent light circuit as high as possible, the motors are to be connected to a separate circuit on account of lower power factor. The voltage on this is to be two hundred twenty except to the carriage factory and saw mill at a distance of about a mile, the pressure to be used here to be twenty-two hundred volts.

The series arc lights are to be also on separate circuits and will require constant current. There are to be of these two circuits, the transformers being connected in open delta, with twenty lamps per circuit. The lamps are to be on the corners of every other block each way, except in the business district as shown on blue prints.

Costs.

Land-----\$2000

Dam Erected----- 6000

Power House

Concrete Foundation-----\$2250

Building Complete and Erected-----10200

Crane----- 210

Total-----\$12660

Power House Equipment

Three three hundred eighty-five horse
power Turbines and Governors-----\$5625Three two hundred fifty kilowatt
Generators and Exciters----- 6822

Switchboard----- 1800

Total-----\$14247

Transmission Line

Copper-----\$4620

Poles Erected----- 5695

Stepup and Step down Transformers--- 7200

Total-----\$17515

Substation

Building Complete-----\$3000

Substation Equipment

Two ten kilowatt Constant Current
Transformers-----\$ 480

Rotary Converter-----2000

Total-----\$2480

Distributing System

Copper for Feeders-----\$ 945

" " Mains-----1853

" " Power Circuit-----2154

" for Arc "-----313

Fifteen Pole Transformers-----3787

Street Car Circuit-----300

Total-----\$9352

Total Cost-----\$67254

Operating Expenses

Superintendent's Salary-----	\$1800 per year
Three Station Operators-----	2000
Two Substation Operators-----	1800
Two Line Men-----	1440
Total-----	\$7040

Depreciation

Buildings-----	\$ 201
Generators-----	341
Transformers-----	202
Total-----	\$744

Arc Lamps-----	\$ 2880
Incandescent-----	15000
Power Motors-----	21528
Street Car-----	1000
Total-----	\$40408

Summary

Gross Receipts-----	\$40408
Operating Expenses-----	7040
Depreciation and Maintainence-----	2314
Interest-----	4296
Taxes-----	1430
Net Profit-----	25695

Conclusion.

The writers of this thesis have carefully considered this subject, of proposed plant for Albany, have placed all costs sufficiently high, have placed all receipts nearer the minimum than the average, and have found that this new system would be a financial success as well as consistent with good engineering.

This new project would cost as shown above approximately seventy-five thousand and could be incorporated for one hundred thousand or one hundred fifty thousand dollars.

DATA SHEET I.

Discharge Table.

Taken From U.S. Geological Survey

.....			
Gage Height	Discharge	Gage Height	Discharge
.....			
2.40	1730	4.70	6580
2.50	1870	4.80	6850
2.60	2020	4.90	7120
2.70	2180	5	7400
2.80	2340	5.10	7690
2.90	2510	5.20	7980
3.	2680	5.30	8280
3.10	2860	5.40	8580
3.20	3050	5.50	8880
3.30	3240	5.60	9190
3.40	3440	5.70	9500
3.50	3640	5.80	9810
3.60	3850	5.90	101300
4.40	5780	7.40	15020
4.50	6040	7.60	15680
.....			

.....

Discharge in Sec. Ft. Run Off.

.....

Month	Max.	Min.	Mean	P. Sq. M.	Depth in on drainage area	Total acre feet
-------	------	------	------	-----------	---------------------------------	-----------------------

.....

Jan.	25300	1730	7060	11	1268	434000
------	-------	------	------	----	------	--------

Feb.	63700	5780	23800	37.2	3874	1320000
------	-------	------	-------	------	------	---------

March.	15400	2680	4430	6.9	7.98	27200
--------	-------	------	------	-----	------	-------

.....

DATA SHEET 2

Load on the Transformers.

Sections	No. of Blocks	No. of Lamps	K.W.
I	I6	418	I3
2	I6	635	22
3	I6	380	10
4	I6	515	17
5	10	1636	42
6	I7	407	15
7	I2	830	52
8	8	1670	43
9	I6	510	10
10	I6	485	16
11	I4	325	6.9
12	I2	86	12
13	I2	229	14
14	8	200	9
15	2		35

DATA SHEET 3

Data on the Size of Wires

.....

.....Circuit.I.....

Section	Length	K.W.	Cir. Mills.	Size of wire B&S.
8	420	43	11620	9
I3	3102	69	I9620	7
Average			I5620	8

.....

.....

Circuit 2.

.....

Section	Length	K.W.	Cir.Mills.	Size of wire B&S.
5	924	42	232000	6
I4	420	8	3600	I4
Average			I34000	9

.....

.....
 Circuit 3

Section	Length	K.W.	Cir. Mills.	Size of wire B&S.
---------	--------	------	-------------	----------------------

.....

2	1518	22	19750	8
4	924	17	9460	11

.....

Average			14605	9
---------	--	--	-------	---

.....

.....
 Circuit 4.

Section	Length	K.W.	Cir. Mills.	Size Of wire B&S
---------	--------	------	-------------	---------------------

.....

7	420	52	13000	9
10	1980	16	18690	8
12	2970	12	22680	6

.....

Average			18123	7
---------	--	--	-------	---

.....

.....
Circuit 5
.....

Section	Length	K.W.	Cir.Mills.	Size of wire B&S
6	660	15	10220	10
9	1980	10	16400	8
11	3102	6.9	21560	6
Average			16055	8

.....

.....
Circuit 6
.....

Section	Length	K.W.	Cir. Mills.	Size of wire B&S.
I	2462	13.17	10000	10
3	1254	10	7450	11
Average			13035	9

.....

DATA SHEET 4

Data on the Size of Wire.

.....
Section I.

Section	Length	K.W.	Cir.M ills	Size of wire B & S
I to A.	462	2.17	10000	10
I to B.	198	2.76	5465	12
I to D.	396	5.47	19150	7
Average				14

.....
Sec. 3.

Section	Length	K.W.	Cir. Mills	Size of wire B & S
3 to A.	462	3.51	162000	8
3 to B.	198	1.3	2576	16
3 to D/	396	5.47	21640	6
Average				14

.....
Section 4
.....

Section	Length	K.W.	Cir. Mills	Size of wire B & S
---------	--------	------	------------	-----------------------

.....

4 to/E.	330	5.38	17750	8
4 to G.	198	4.86	9640	10
4 to H.	462	5.44	25100	6

.....

Average				12
---------	--	--	--	----

.....

.....
Section 5
.....

Section	Length	K.W.	Cir. Mills	Size of Wire B & S
---------	--------	------	------------	-----------------------

.....

5 to L.	330	6.3	208000	7
---------	-----	-----	--------	---

.....

.....
Section 6
.....

Section	Length	K.W.	Cir. Mills	Size of Wire B & S
---------	--------	------	------------	-----------------------

.....

6 to Depot	792	1.85	14650	8
6 to D.	396	2	7220	11
6 to E.	132	2.59	3420	13
6 to F.	198	3.22	6370	11
6 to G.	462	4.32	19900	7

.....

Section 7.

Section	Length	K.W.	Cir. Mills. 7	Size of W. B & S
7 to H.	528	5.48	29000	8
7 to I.	198	5	9900	10
7 to J.	60	30.99	18975	8

Average

12.

Section 8.

Section	Length	K.W.	Cir. Mills	Size of Wire. B & S
8 to K.	198	30.99	61300	3
8 to L.	99	37.59	37200	4

Section 14.

Section	Length	K.W.	Cir. Mills	Size of Wire B & S
I4 to K	66	67	4420	I4
I4 to L.	330	58	I9I500	0000

DATA SHEET 5

Induction Motor Circuits.

	Length	K.W.	Cir. Mills.
2200 Volts			
Sub. to (L&5)	1518	60	28100
" " (M&I7&I8)	2376	65	48300
" " (First)	198	215	11900
" " (Saw Mill)	5280	75	112000
" " (H&2I)	4092	150	190500
" " (L&5 to First, 198		30	18400
220 Volts			
" " (H&I5 to First) 198		30	18400
" " (M&I7&I8 to First 198		65	40400
" " (L&I5&I6)	100	40	
" " (J to 9)	198	10	
" " (L to 8)	150	10	
" " (L to 7)	100	25	
Running First St.			
	3960	Size 4	K.W. 498
" to Saw Mill.	5280	000	168 2722

..... ::

B & S	Substitute	Weight	Volts
-------	------------	--------	-------

.....

4			2200
	4	3356	"
4			"
9			"
0			"
0000			"

.....

.....

7	6	13	220
4			"
8			"
8			"
8			"
8			"

.....

DATA SHEET 6

The Total Load.

.....	
Kind of Load	K.W.
.....	
Incandescent	300
Arce	20
Motors	515
.....	
Total	835.
.....	

DATA SHEET 7.

The Main Feeder.

.....			
Block	Block Length	K.W .	Cir.Mills.
.....			
8	200	51	3600
7	330	80	5500
4	1188	39	9745
3	204	23	16480
6	1578	31.9	17280
.....			

DATA SHEET 8

Length and Weight of Secondaries.

.....

Transformers	B & S	Length	Lbs.
I	6	5016	396
2	6	5346	423
3	8	5214	281
4	6	6600	521
5	6	3894	301
6	8	7722	416
7	8	6138	331
8	6	3234	258
9	8	7722	416
10	8	7722	416
11	8	5082	281
12	8	6072	331
13	8	2310	124
14	8	2640	142

.....

Using No8 wire 66776 9266

Three wires 9266 x 3 is 27798 lbs.

.....

Electrical

Centers of Gravity of Sections.

.....
 Sec I. I. 2. 3. 4. A. B. C. D.

I.87 .87 .88 .88 .62 .62 .94 I.89
 .94 .62 .64 .88 .62 .62 .62 .87
 .62 .62 .64 .88 .3I .64 .64 .88
 .62 .62 .3I .62 .62 .88 .88 I.25

.....
 4.05 2.73 2.47 3.63 2.17 2.76 3.08 4.87

Center 6.4 X 6 Y

.....
 Sec.2 I. 2. 3. 4. E. F. G. H.

I.9 I.25 I.8 3.1 I.8 I.7 I.9
 I.7 I.25 .88 I.25 .94 I.25 I.25 I.25
 I.8 I.25 .88 I.8 .88 .88 .88 I.9
 .94 .88 .64 .64 I.8 I.25 3.

.....
 5.5 4.79 4.44 6.79 4.26 5.63 4.47 6.05

Center 10.8 X 10 Y.

.....
 Sec 3 5. 6. 7. 8.. 9 A. B. C. D.

I.25 .99 .62 .94 I.62 .77 .99 I.25 I.25
 I.25 .18 I.36 I.25 .3I .3I .18 .99
 .99 .3I .3I .3I I.9 I.25 .I .62
 .77 .3I .3I .18 .94
 .3 I.56 .94
 I.8 I.56

.....

4.26 I.79 2.29 2.59 3.52 5.74 4.70 2.05 4.12

.....

Center 7 X 5.5 Y.

.....

.....
 Sec. 4 5. 6. 7. 8. 9. E. F. G. H.

.36 .99 I.25 I.65 .99 I.25 I.2 .9 .36
 .9 .99 .99 .94 .99 .99 .62 .99 .99
 I.2 .62 .99 I.25 I. .62 .99 .99 I.25
 I.25 .99 .62 I.9 .62 .62 I. .99 .99

.....

3.7I 3.35 3.75 5.94 3.60 5.38 4.06 4.84 5.44

.....

Center IO.5 X IO Y.

.....
 Sec 5 5. 6. 7. I. J. K. L.

.62 16.6 12.6 .99 .31 .62 8.3
 .31 1.2 20 1.56 5.6 10.12 6.3
 .99 11.2 12.6 1.25 6.3 8

.....
 1.91 16.16 23.97 3.8 12.21 11.44 14.6

Center 20 X 20 Y.

.....
 Sec. 6. 10. 11. 12. 13. C. D. E. F. G. B.

1.25 I .99 .99 .62 .62 .99 1.25 1.25 1.85
 1.25 .36 .62 .99 .99 .3 .36 .36 1.
 .99 .36 .62 .62 .3 .62 .62 .99
 .62 .3 .62 .62 .62 .62 .99 .99
 .62 .99 .X
 1.85

.....
 4.73 3.86 2.53 3.22 1.61 1.30 2.69 3.22 4.23 1.85

Center 7 X 7 Y.

.....
 Sec.7. IO. II. I2. I3. H. I. J.

I2.6 II.3 6.3 .99 I.25 I.25 6.3
 I2.6 5.6 3.I I.25 .99 I.25 5.6
 II.2 I.25 I.25 I.25 .99 I.25 3.I
 I.25 I.25 .99

.....
 13.85 13.15 10.65 3.45 4.48 55 15.99

Center 20 X I2 Y

.....
 Sec. 8 IO. II. I2. I3. K. L.

I6.8 IO.8 6 .99 6.3 9.9
 I2.33 I2.6 I2.5 .6 6.3 5.3
 6.3 3.
 .6 .99

.....
 I6.2 I2.7 IO.6 2.89 I9.5 I9.29

Center I9 X 2I. Y.

.....

.....
 Sec. 9. I4. I5. I6. I7. D. E. F. G.

.62	.99	.62	.99	.62	.62	.62	.62
.62	.62	.3	.62	.62	.62	.62	.99
.62	.62	.3	.3	.3	.3	.3	.62
.62	.62	.3	.3	.3	.6	.62	.99

.....

2.48 2.85 I.68 2.2I I.84 2.I4 2.I6 3.24

.....

Center. 5 X 4.5 Y.

.....

.....

Sec. 10. I4. I5. I6. I7. H. I. J. K.

.....

.99	I.09	.89	.6	.62	.62	.99	.99
.99	I.25	.62	I.25	I.25	I.25	I.25	I.09
.62	I.25	.62	I.25	.62	.62	.62	.99
.62	I25	.62	I.25	I.25	I.25	I.25	.6

.....

3. 22 4.84 2.75 5. 3.74 3.74 4.II 3.67

.....

Center. 8 X 8 Y.

.....
 Sec. II I4. I5. I6. I7. L. M.

.99 .99 .99 .6 .99 .99
 .99 .62 .77 .3 .99 .62
 .99 .77
 .6 .3

.....
 I.98 I.61 I.76 .9 3.57 2.68

Center 3.5 X. 3.5 Y.

.....
 Sec. I2. I8. I9. 20. D. E. F. G.

.62 .62 .3 .3 .3 .17 .6
 77 .6 .3 .6 .6 .6 .6
 .3 .6 .3 .3 .3 .3 .3
 .3 .6 .3

.....
 I.99 2.42 I.2 I.2 I.2 I.67 I.5

Center. 3 X 2.8 Y.
 /.....

.....
 Sec. 13. 18. 19. 20.. H. I. J. K.

.99	.77	.37	.99	.99	.99	.99
.99	.79	.6	.99	.99	.79	.77
.99	.99	.6	.3	.6	.6	.37
.99	.99	.3				

.....
 4.06 3.54 1.85 2.10 2.58 2.38 2.13

Center 5.2 X 3.5 Y

::

Sec. 14. 18. 19. 20. L. M.

.99	.6	.6	.99	.99
.99	.3	.6	.6	.3
			.6	.6

.....
 2.16 2.8 1.2 2.19 1.89

Center 3 X 2 Y.

.....
 Sec. I5 8. 9. I. J. K. L.

.....

9.8	9.9	I.25	II.8	II.8	9.8
II.2	6.3	I.25	6.3	6.3	9.9
II.8	6.3				
I.25	I.25				

.....

25.05	23.55	2.50	18.1	18.	I.9
-------	-------	------	------	-----	-----

.....

Center	24.	X.	25	Y.
--------	-----	----	----	----

.....

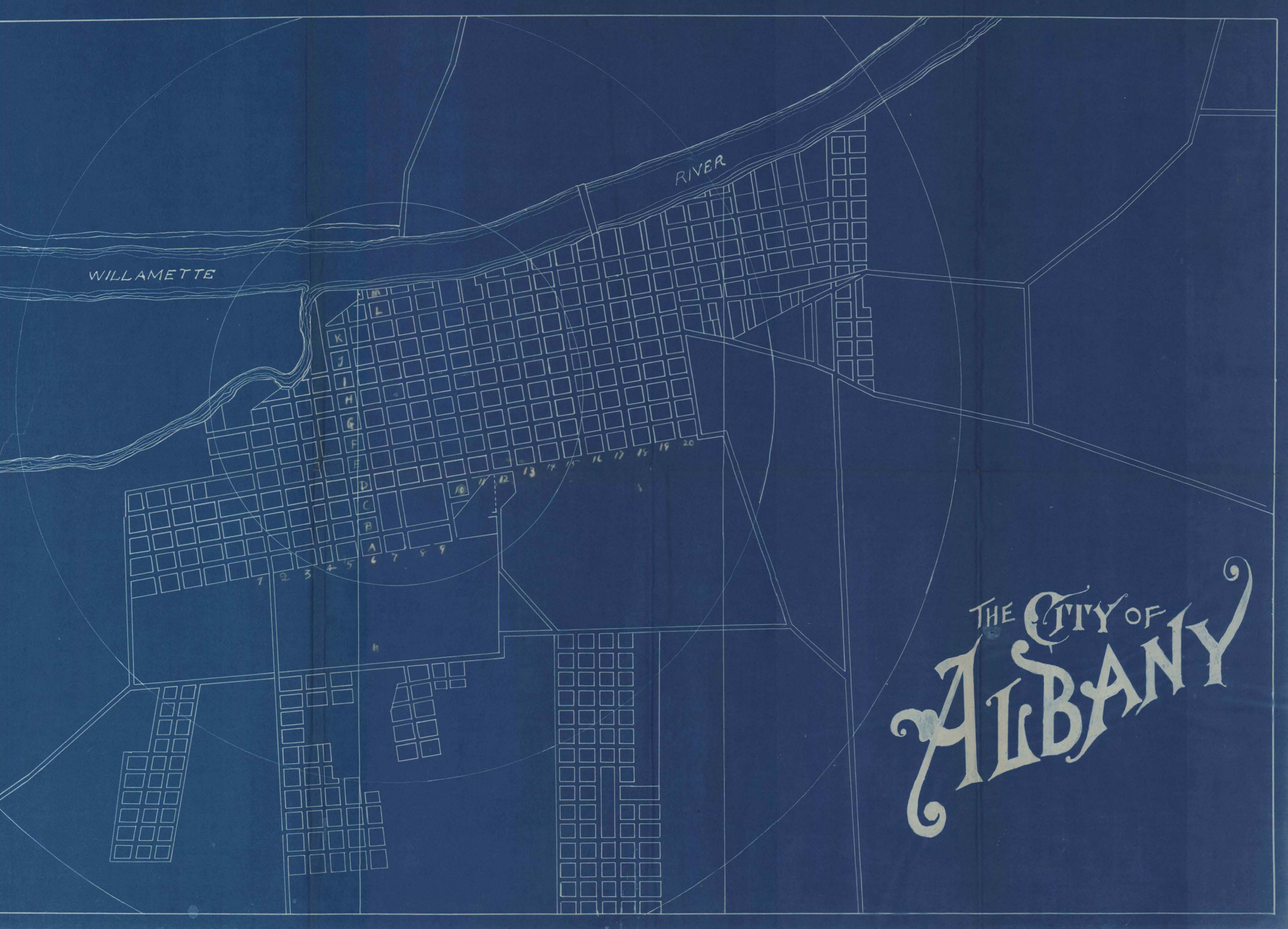
WATTS LOAD,

Per Block.

.....					
1	2	3	4	5	6
.....					
1.9	1.25	1.8	3.1	.62	8.3
1.7	1.25	.88	1.25	.31	.7
1.8	1.25	.88	1.8	.99	5.6
1.87	.94	.88	.64	.36	1.56
.94	.87	.88	1.25	.9	.99
.62	.62	.64	.88	1.2	.99
.62	.62	.64	.88	1.25	.62
	.62	.31	.62	1.25	.99
				1.25	.99
				.99	.18
				.77	.31
					.31
.....					

7 &	8	9	10	11	12	13	14 *	15
6.3	5.6	9.8	9.9	5.4	3.1	.99	.99	.99
10.12	11.4	11.2	6.3	6.3	6.3	.6	.99	1.09
6.3	9.4	11.8	6.3	5.6	3.1	.99	.99	1.25
1.25	1.25	1.25	1.25	1.25	1.25	1.25	.6	1.25
1.25	1.35	.99	1.25	.99	.99	1.25	.62	1.25
.99	.99	.99	1.25	1.09	.99	.99	.62	.99
.99	1.25	1.09	1.25	.36	.62	.99	.62	.62
.62	1.9	.62	.99	.36	.62	.62	.62	.62
.62	.99	.62	.62	.3	.3	.62	.62	.62
1.56	1.25		.62	.94			.99	
				1.85				
.31	.31	.31	1.8					

I6	I7	I8	I9	20
.99	.6	.99	.6	.6
.99	.6	.99	.77	.37
.62	1.25	.99	.79	.6
.62	1.25	.99	.99	.6
.62	1.25	.99	.99	.3
.62	.99	.62	.62	.3
.3	.62	.77	.6	.3
.3	.6	.3	.6	.3
.3	.3	.3	.6	.3



WILLAMETTE

RIVER

THE CITY OF
ALBANY



THESIS

TRANSFORMER SECTIONS.

CENTERS OF GRAVITY.

Drawn by *George M. Probst,*
E. A. Sorenson,

Serial No. Plate No. 2.



THESIS

ARC CIRCUITS.

MOTOR CIRCUITS.

Drawn by *Francis M. Probst,*
E. A. Sorenson,
Serial No. *Plate No. 3.*



WILLAMETTE

RIVER

THESIS

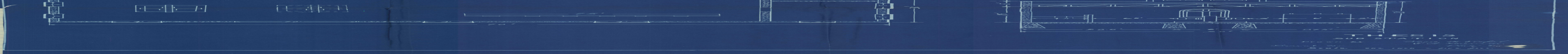
PRIMARY CIRCUITS.

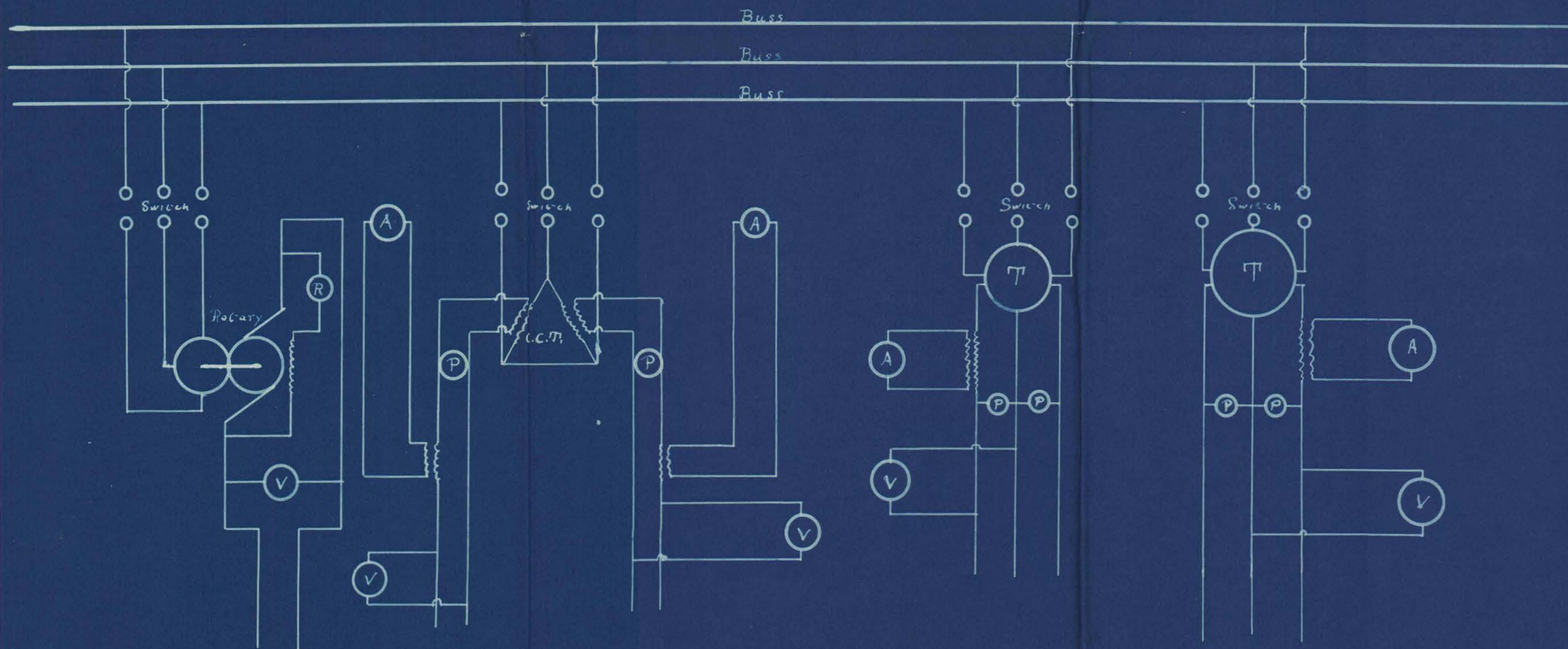
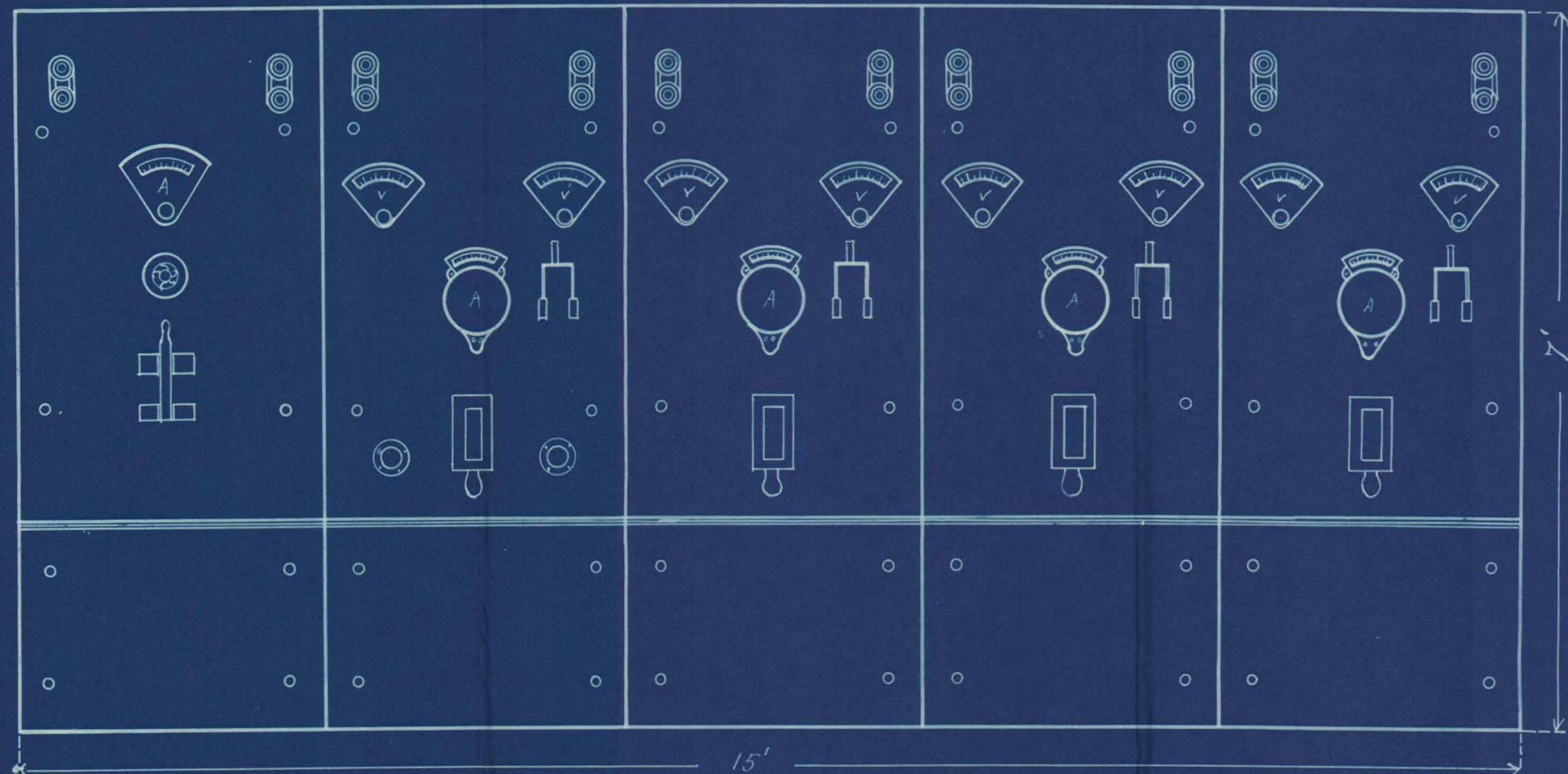
SECONDARY CIRCUITS.

Drawn by *Hance M. Poffel*
E. A. Sorenson.

Serial No. Plate No 4.







THESIS

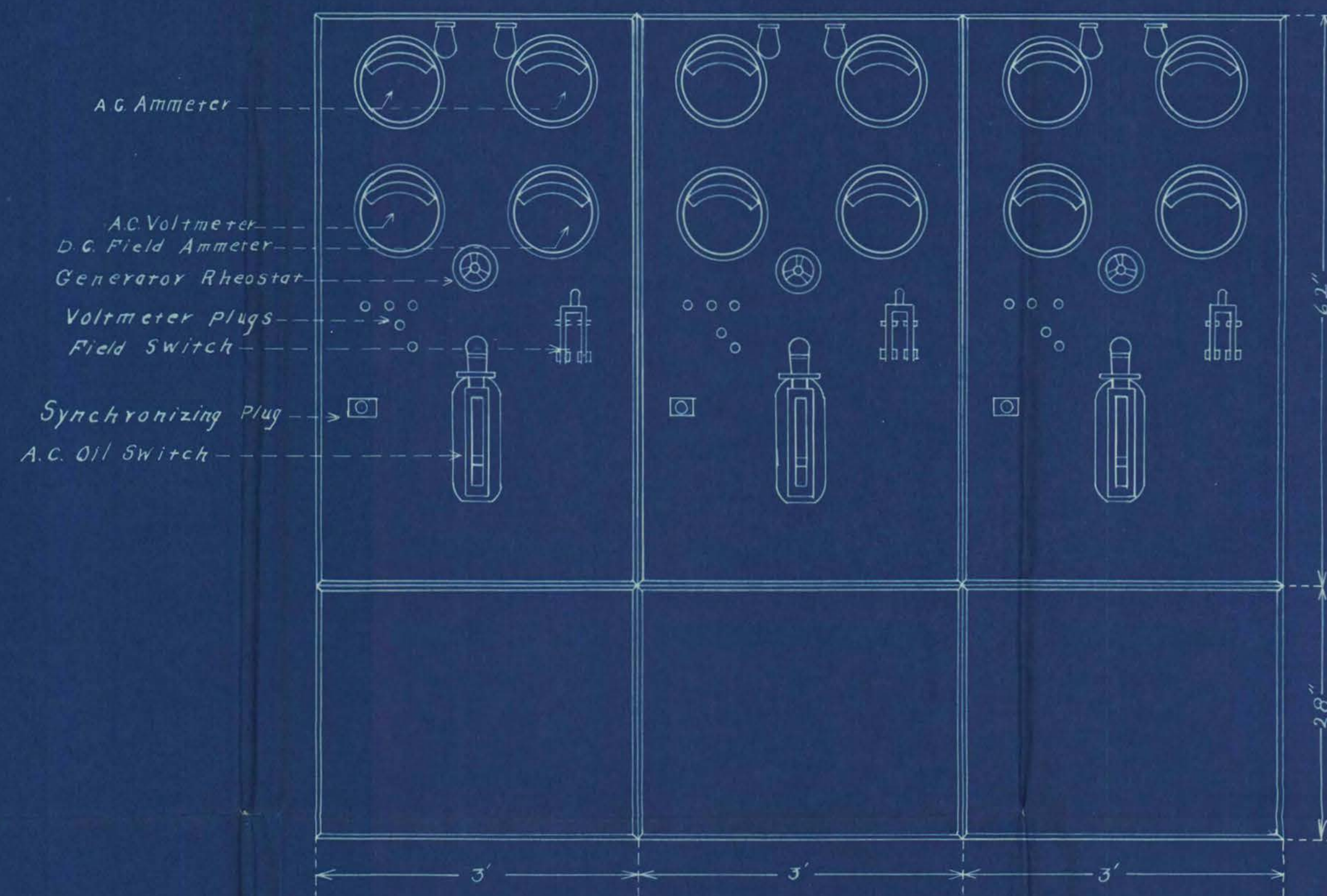
SUB STATION.

Designed by H.M. Probst
E.H. Saemon

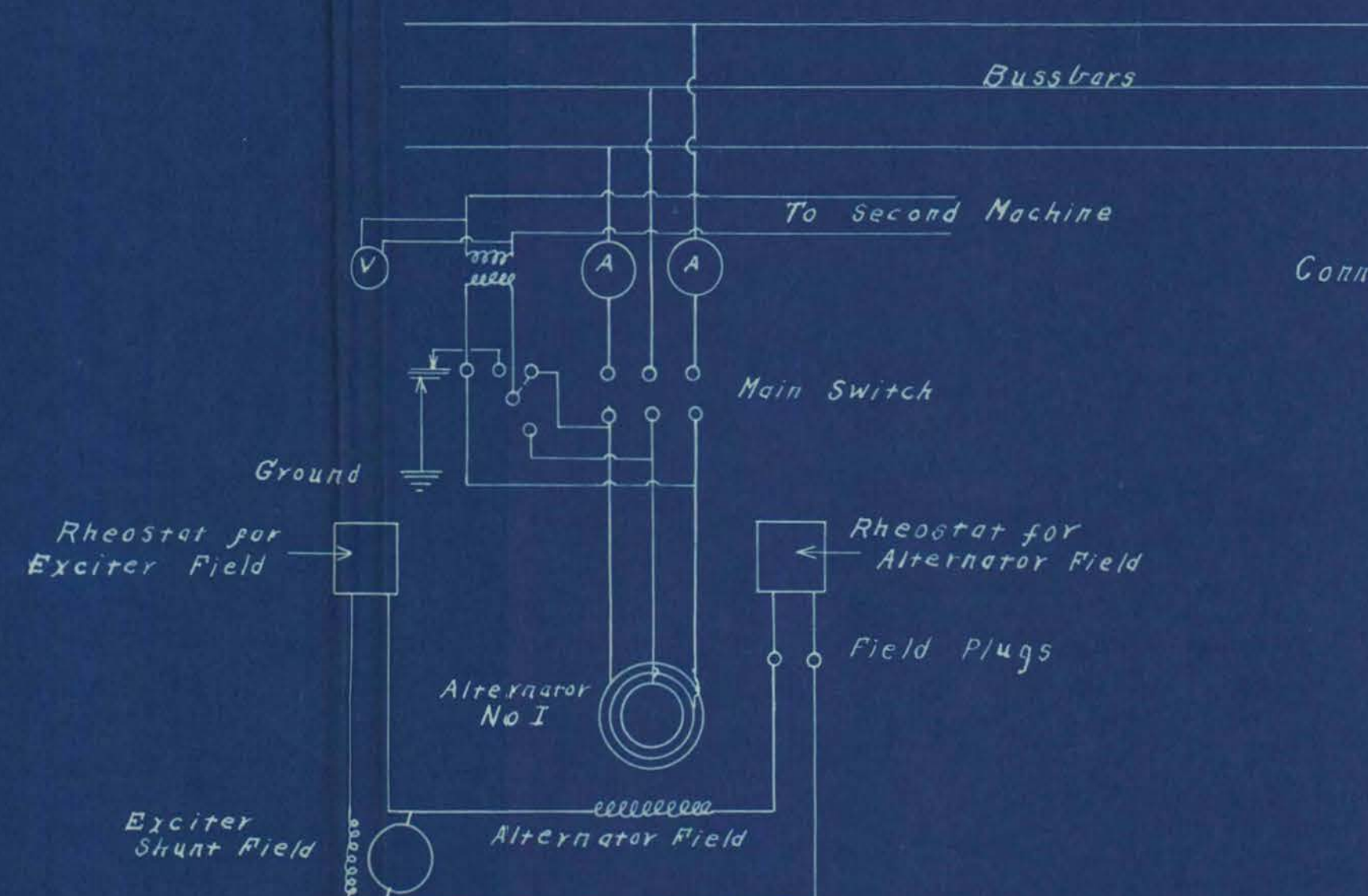
Drawn by H.M. Probst

Serial

Plate No 7



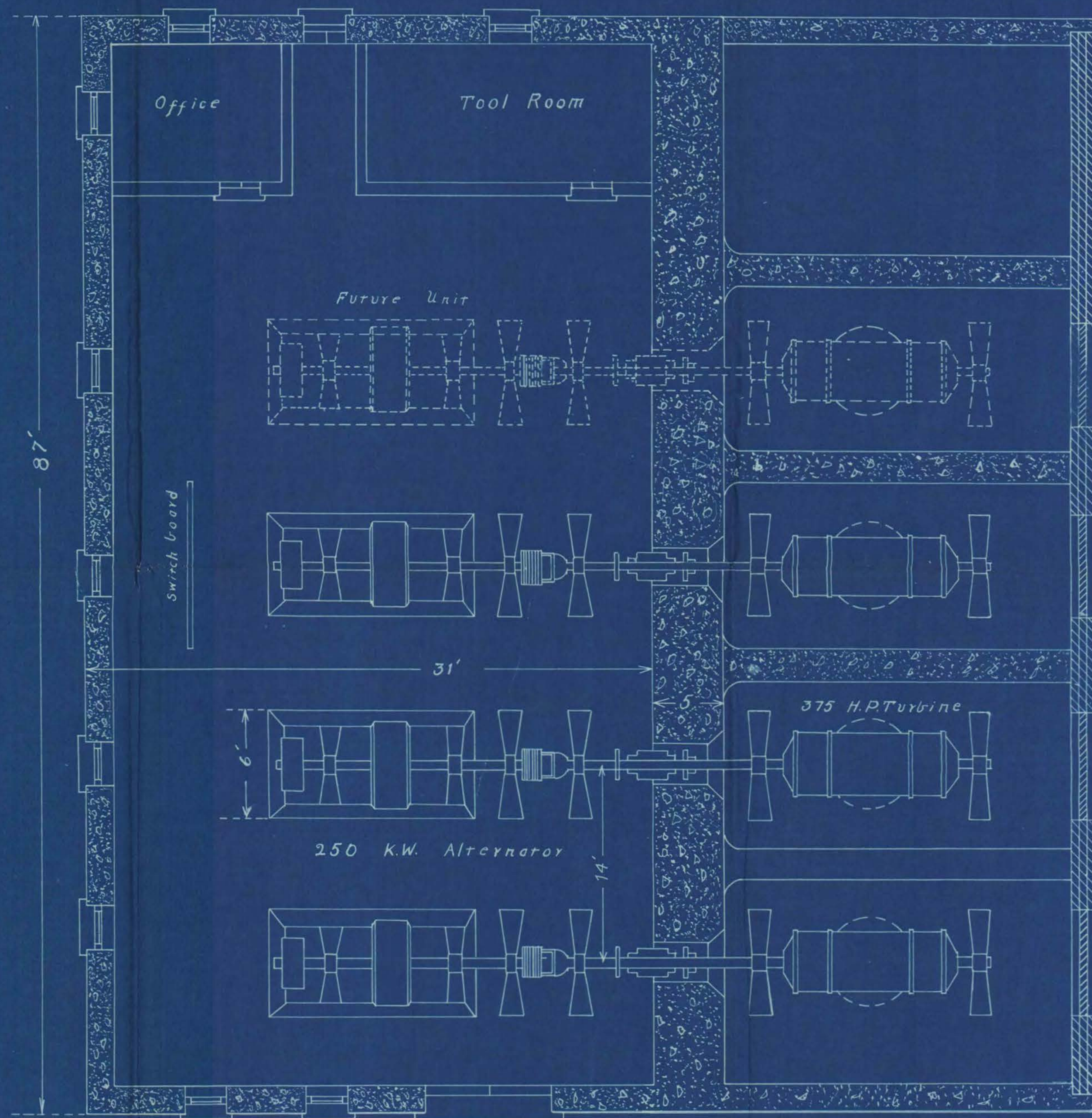
SWITCHBOARD
And
SWITCHBOARD CONNECTIONS



Connections of Second
and Third Machines
Duplicate of
First

POWER PLANT FOR ALBANY OREGON

Designed by H.M. Propst
E.A. Sorenson
Drawn by E.A. Sorenson
Serial No. Plate No. 8



PLAN

POWER PLANT

FOR
ALBANY OREGON

Designed by H.M. Propst
EA Sorenson

Drawn by EA Sorenson

Serial No Plate No 9

