

Towards quantifying the reaction network around the sulfate–methane-transition-zone in the Ulleung Basin, East Sea, with a kinetic modeling approach

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1 Towards quantifying the reaction network around the sulfate-methane-transition-zone
2 in the Ulleung Basin, East Sea, with a kinetic modeling approach

3

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10

11

12 **Abstract**

13 We present a kinetic model based upon pore water data collected from eight sites drilled
14 during the second Ulleung Basin gas hydrate drilling expedition (UBGH2) in 2010.

15 Three sites were drilled at locations where acoustic chimneys were identified in seismic
16 data, and the rest were drilled on non-chimney (*i.e.* background) environments. Our

17 model, coupled a comprehensive compositional and isotopic data set, is used to

18 illustrate the different biogeochemical processes at play in those two environments, in

19 terms of reactions around the sulfate-methane-transition-zone (SMTZ). Organic matter

20 decomposition is an important process for production of methane, dissolved inorganic

21 carbon (DIC) and consumption of sulfate in the non-chimney sites, whereas anaerobic

22 oxidation of methane (AOM) dominates both carbon and sulfur cycles in the chimney

23 environment. Different sources of methane mediate AOM in the two settings. Internally

24 produced methane through CO₂ reduction (CR) and methanogenesis fuels AOM in the

25 non-chimney sites, whereas AOM is sustained by methane from external sources in the

26 chimney sites. We also simulate the system evolution from non-chimney to chimney

27 conditions by increasing the bottom methane supply to a non-chimney setting. We

28 show that the higher CH₄ flux leads to a higher microbial activity of AOM, and more

29 organic matter decomposition through methanogenesis. A higher methanogenesis rate

30 and a smaller CR contribution relative to AOM in the chimney sites is responsible for

31 the isotopically light DIC and heavy methane in this environment, relative to the

32 non-chimney sites.

33 **Introduction**

34 Anaerobic oxidation of methane (AOM) in marine sediments is an effective microbial
35 filter that prevents methane from leaking into the water column and potentially the
36 atmosphere (Barnes and Goldberg, 1976; Heeschen et al., 2005; Chuang et al., 2006;
37 Yang et al., 2006; Reeburgh, 2007; Regnier et al., 2011). A thorough understanding of
38 AOM is thus critical to assessing the role of deep-subseafloor methane (*e.g.*, gas
39 hydrate, gas/oil reservoirs, etc) on the carbon cycle under past, present or future
40 environmental changes. The sulfate-methane-transition-zone (SMTZ) in marine
41 sediments, where sulfate is exhausted and methane concentration starts to increase, is
42 intuitively related to the strength of AOM (Borowski et al., 1996; Dickens, 2001;
43 Chuang et al., 2010); though the actual reaction pathways can not be easily inferred
44 solely from concentration profiles and may require consideration of carbon isotopic
45 data (Borowski et al., 1997; Chatterjee et al., 2011; Hong et al., 2013).

46
47 Previous studies have sketched a first-order picture of the many interdependent
48 biogeochemical reactions around the SMTZ (Borowski et al., 1996; Dale et al., 2006;
49 Wallmann et al., 2006; Chatterjee et al., 2011; Regnier et al., 2011; Hong et al., 2013),
50 and it is now widely accepted that the depth of SMTZ is controlled by the interaction of
51 several reactions, such as organoclastic sulfate reduction (Fossing et al., 2000;
52 Wallmann et al., 2006), additional CO₂ reduction (Borowski et al., 1997; Pohlman et al.,
53 2008; Hong et al., 2013), and methanogenesis (Chatterjee et al., 2011). To better
54 understand the system, we need a more comprehensive and quantitative understanding
55 of how the carbon and sulfur cycles are connected at this active biogeochemical zone.
56 Hong et al. (2013) presented a box model calculation, based on the balances of mass,
57 flux, and isotopes of carbon, which allows for first-order estimates of the relative
58 weight of these different reactions based on the geochemical profiles in various
59 diffusion-dominated locations. This box model is, however, restricted to steady state
60 conditions and only applicable to environments where diffusion is the dominant
61 mechanism supplying methane to the SMTZ. Seismic surveys in the Ulleung Basin,
62 however, revealed the presence of abundant acoustic chimneys known to act as
63 advective methane gas conduits that fuel massive gas hydrate formation near the
64 seafloor (Haacke et al., 2009; Horozal et al., 2009; Torres et al., 2011; Yoo et al., 2013;
65 Kim et al., 2012; Choi et al., 2013).

66

67 In this work, we present a kinetic model that simulates the concentration and isotopic
68 profiles of pore water from eight sites drilled in Ulleung Basin, offshore Korea, during
69 the second gas hydrate drilling expedition (UBGH2) (Figure 1). We build our kinetic
70 model using data from the five sites that are apparently diffusion-dominated, as they
71 were drilled away from seismic blanking structures (non-chimney sites hereafter).
72 These data were used by Hong et al. (2013) in their box model, and permit comparison
73 between the steady state and kinetic model approaches.

74

75 We also apply the kinetic model to three additional sites that were drilled at acoustic
76 blanking zones observed on seismic profiles (chimney sites hereafter). Such acoustic
77 blanking zones are indicative to upward migration of free gas through the sediments,
78 which lowers the acoustic velocity, and thus these sites correspond to a high methane
79 flux end member in the Ulleung Basin and elsewhere (Torres et al., 2011; Kim et al.,
80 2012). The very shallow SMTZ (< 3mbsf) and the appearance of massive gas hydrate in
81 shallow sediments (<7 mbsf) is also indicative of a strong methane supply (KIGAM,
82 2011). We compare carbon and sulfur cycles in these two environments and study the
83 biogeochemical response of the system to an increase of methane flux.

84

85 **Model architecture**

86 The model was implemented using CrunchFlow, a FORTRAN routine developed by
87 Steefel (2009), which has been applied to various geochemical simulations (Maher et
88 al., 2009; Yang et al., 2010). The details of model setup, including the full
89 considerations of fundamental parameters and reactions, the geochemical database and
90 input files for CrunchFlow, can be found from the Appendices. A brief introduction is
91 provided below.

92

93 *Model framework*

94 We chose to model the first 20 meters of sediments at non-chimney sites, since the
95 SMTZ in these settings range from 6.2 to 7.7 mbsf, and within this depth range we have
96 the higher resolution of composition and isotopic data. For chimney sites, we chose to
97 model only the first 5 meters, as the SMTZ here occurs between 1.2 to 2 mbsf and gas
98 hydrate was observed as shallow as ~6 mbsf at site UBGH2-3 and UBGH2-7 (Table
99 A3). Such choice of model frame does not correspond to the extent of methanogenesis,
100 which should exist below our model length (Kim et al., 2011, 2013b; Choi et al., 2013).

101

102 We ran the simulation for 400 and 100 kyr at the non-chimney and chimney sites,
103 respectively. These time periods correspond to the time needed for the first sediment
104 parcel to move through the model frame (see Appendix 1 for sedimentation rate
105 considerations). Although steady state is not assumed, the simulation time is long
106 enough for all dissolved and solid species to reach steady state.

107

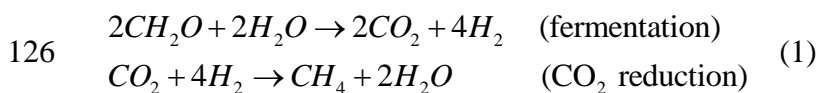
108 We chose 15 primary species as the fundamental building blocks of the model. In
109 addition, we selected ten secondary species, five gases, and five minerals, which can all
110 be formulated exclusively by primary species. The full list of species considered is
111 listed in Table A1 as well as the corresponding reactions in Table A2. We chose
112 Dirichlet-type (*i.e.*, fixed-concentration) upper and lower boundary conditions and
113 assigned them based on the measured concentrations: bottom water composition for the
114 upper boundary and the available measurements nearest to 20 mbsf as the lower
115 boundary. Bottom water composition was used as the initial condition at each site.

116

117 *Reaction network*

118 Our model includes 19 reactions, which are listed in Table A2 with the corresponding
119 abbreviations used in this paper. The reaction network is illustrated in Figure A1, and
120 comprises the carbon (upper middle in Figure A1) and sulfur (lower left in Figure A1)
121 cycles, which are linked via AOM (Eq. A22). Particulate organic matter (POC) is
122 consumed via either sulfate reduction (POCSR) (Eq. A25) or methanogenesis (ME) (Eq.
123 A26). ME implicitly includes both fermentation and CO₂ reduction which can be
124 summarized as:

125



127

128 Acetoclastic methanogenesis is not considered in our model as previous studies
129 indicate that this metabolic pathway does not contribute significantly to methane
130 generation in marine sediments (Whiticar, 1999; Heuer et al., 2009). Furthermore, the
131 carbon and deuterium isotopes of methane sampled in the Ulleung Basin also
132 demonstrate that CO₂ reduction is the primary methane production pathway in this

133 basin (Choi et al., 2013). Our model includes an additional CO₂ reduction reaction (CR,
134 Eq. A23), which is described as methane generated from the dissolved inorganic carbon
135 (DIC) produced primarily from AOM and, to a lesser extent, from ME below SMTZ.
136 This reaction was often overlooked in previous studies (Wallmann et al., 2006;
137 Chatterjee et al., 2011; Chuang et al., 2013). However, Hong et al. (2013) demonstrated
138 its significant role to achieve an isotopic mass balance of carbon around the SMTZ.
139 Authigenic carbonate (CP, Eq. A24) removes dissolved calcium, magnesium and
140 carbonate species from the pore water (Nehza et al., 2012). Methane in our model can
141 be generated in-situ through CR and ME or delivered to our modeled sediment layer by
142 external source, which includes the contribution of methanogenesis below the model
143 frame.

144

145 Hydrogen sulfide is produced from both AOM and POCSR. Formation of pyrite (Eq.
146 A27) down to the depth of SMTZ has often been associated with these reactions (*e.g.*,
147 Wallmann et al., 2006; Lim et al., 2011), but the exact formation mechanism remains
148 controversial (Burdige, 2006). For our modeling purposes we assume pyrite
149 precipitation from the less crystalline mineral mackinawite, as has been proposed from
150 both theoretical calculations and lab experiments (Rickard, 1997; Rickard and Luther,
151 1997, 2007; Dale et al., 2009). This process fixes hydrogen sulfide from pore water and
152 produces hydrogen gas, which supports CR. The most likely iron sources for
153 mackinawite formation are the labile Fe oxyhydroxides. Other minerals, such as
154 hematite may also act as Fe sources. The minerals providing Fe are not considered in
155 the current model.

156

157 To correctly account for the change of alkalinity and pH, we included all major cations
158 and anions, as well as various acid-base pairs of carbon, sulfur, nitrogen, and phosphate
159 species (Eq. A11 to A18). The acid-base pairs are treated as secondary species in
160 CrunchFlow, and are assumed to reach immediate equilibrium. CH₄ and CO₂ gases are
161 allowed to form (Eq. A19 and A20), but for simplicity in this current version of the
162 model, the gas phase is pinned to the pore water; in other words, it is not allowed to
163 migrate as a separate phase and the fluid is assumed to be fully saturated. Kim et al.
164 (2012) presented evidence from carbon isotopic fractionation in support of a two-phase
165 transport (gas and liquid) at chimney sites. We acknowledge this process but have not
166 included this two-phase transport in the current model.

167

168 The carbon isotopic profiles were modeled by tracking ^{12}C and ^{13}C in all carbon species
169 individually. Within our formulation, the measured isotopic variability can be
170 explained by four different processes. First, a diffusion-induced fractionation has been
171 quantified by Zeebe and Wolf-Gladrow (2001), who showed that the diffusion
172 coefficients are inversely proportional to the square root of the reduced masses.
173 Secondly, isotopic changes can result in mixing of carbon with different isotopic
174 signatures and without any isotopic fractionation. For example, DIC released from
175 POCSR (Eq. A25) has a constant carbon isotopic signature that is similar to the organic
176 matter. We used the values of -23 or -19 ‰ reported by Kim (2007) for non-chimney
177 and chimney sites, respectively (see Table A4). ME (Eq. A26) releases methane and
178 DIC with very different isotopic signatures (Table A4) that reflect the isotopic
179 fractionation during this reaction. The authigenic carbonate has a constant carbon
180 isotopic signature of -38‰, and no significant difference in carbon isotopes was
181 observed on authigenic carbonates from chimney and non-chimney sites (Nehza et al.,
182 2012). The third type of isotopic fractionation is the equilibrium reaction between the
183 various carbonate species, which can be as large as 9‰ between $\text{CO}_{2(\text{aq})}$ and HCO_3^-
184 (Mook, 1986; Zhang et al., 1995). This is accounted for in our model by including the
185 ^{12}C and ^{13}C carbonate species. The last source of fractionation comes from the kinetic
186 effect of the non-equilibrium reactions such as AOM and CR. We estimated this
187 fractionation effect by assigning different kinetic constants for each of these reactions
188 as detailed in Appendix 1.

189

190 *Model experiment setup*

191 To investigate how the system responds to an increase in methane diffusional flux, we
192 let the model simulate the changes from the geochemical conditions of UBGH2-1_1 (a
193 non-chimney site) to the conditions observed in UBGH2-3 (a chimney site) by
194 increasing the methane concentration in the bottom boundary condition by a factor of
195 17, while the concentration of other solutes remained unchanged. Such increase in the
196 bottom boundary condition of methane concentration will result in a higher diffusive
197 flux of methane, which delivers more methane into the model frame during the time
198 length of interest.

199

200 **Pore water data and geochemical environment**

201 The available data allow us to constrain our model results by comparison with
202 measured carbon isotopes of DIC and methane (Figure 2) as well as the concentration
203 of sulfate, calcium, magnesium, ammonium, alkalinity, hydrogen sulfide (only
204 available in 3 sites), and pH (Figure 3). All these data and their corresponding analytic
205 procedures have been reported elsewhere (*e.g.*, Ryu et al., 2012; Choi et al., 2013; Hong
206 et al., 2013; Kim et al., 2013a).

207

208 At the non-chimney sites, the depth of SMTZ ranges from 5 to 10 meters below
209 seafloor (mbsf) (Table A3), and gas hydrates occurred disseminated within the
210 sediment or concentrated within coarse layers at depths ranging from ~70-190 mbsf
211 (Table A3), where it occupies 12 to 79% of the pore space (Bahk et al., 2013). In
212 contrast, the shallow depths of the SMTZ (<2 mbsf) at the three chimney sites point to a
213 higher methane flux, which is thought to support formation of massive gas hydrate at
214 shallow depths (<7 mbsf) (Table A3; Torres et al., 2011; Kim et al., 2012; 2013b; Choi
215 et al., 2013).

216

217 Distinct geochemical features can be observed from the isotopic profiles between the
218 two groups. There is no significant difference in the isotopic signatures in the deep
219 fluids and gases (>150 mbsf) among all sites (Figure 3 and Table A3). However, around
220 the SMTZ, $\delta^{13}\text{C-DIC}$ is ~12-20 ‰ lighter at chimney sites relative to the non-chimney
221 sites, while $\delta^{13}\text{C-CH}_4$ is enriched (~10-15 ‰) in chimney sites. These patterns indicate
222 that reactions around the SMTZ, rather than variations in the fluid source, are
223 responsible for these isotopic patterns.

224

225 **Results and Discussion**

226 By fitting our model results to the available data (Figure 3), we are able to derive
227 reaction rate profiles. From these, we calculated the depth-integrated rates in terms of
228 DIC, methane, and hydrogen sulfide production/consumption and reported them in
229 Table 1 and Figure 4. The difference in reaction rates between the non-chimney and
230 chimney sites is discussed in the following paragraphs.

231

232 *DIC cycling around SMTZ*

233 At all sites, we calculated a ΔF_{DIC} parameter (Figure 4a), defined as the difference

234 between inflow and outflow of DIC, a negative value of this parameter represents a net
235 outflux (*i.e.*, DIC outflux > DIC influx). The larger outflux of DIC is due to the
236 permanent low concentration of DIC at seafloor (~2.2 mM), which sustains a
237 concentration gradient between depth of SMTZ and seafloor. The excess of DIC
238 outflux plus the net DIC consumption through reactions (CR and CP) equals to the net
239 DIC production through organic matter degradation (POCSR+ME) and AOM. For all
240 of the non-chimney sites, the DIC production rates through organic matter degradation
241 (POCSR+ME) within the model frame are at least 76% of the ΔF_{DIC} , indicating that the
242 DIC produced through organic matter degradation can account for most of the excess
243 DIC outflux. At these sites, DIC production rate via AOM is always lower than that
244 from organic matter decomposition and accounts for only ~25 to 46% of the total ΔF_{DIC} .
245 On the other hand, at chimney sites, organic matter degradation contributes only
246 slightly to the overall rate, and AOM accounts for more than 85% of the total ΔF_{DIC} .

247

248 At non-chimney sites, the primary pathway for organic matter degradation is POCSR,
249 which can account for up to 96% of total organic matter degradation. At chimney sites,
250 however, POCSR within the shallow SMTZ becomes less important. In order to fit the
251 isotopic data at the chimney sites, it is necessary to use higher kinetic constants for ME,
252 which in turn result in higher ME rates in this setting. These results illustrate how the
253 shallow sulfate reduction zone typical of chimney sites in the Ulleung basin (and
254 elsewhere), acts to deliver more labile organic matter to the methanogenesis zone,
255 where high ME rates lead to enhanced methane generation.

256

257 CR, the reaction via which methane is produced by reduction of in situ DIC plus that
258 derived from AOM, is an important sink of DIC for all sites (7- 8%). However, the ratio
259 of CR to AOM, which represents the portion of self-supported AOM fueled by the
260 cycling between AOM and CR, is remarkably different between the non-chimney and
261 chimney sites. These ratios range from 19 to 33% at non-chimney sites, but are only
262 <10% at chimney sites. These differences indicate that CR is less important, when
263 AOM is actively fueled by high methane flux.

264

265 *CH₄ cycling around SMTZ*

266 Methane produced by organic matter degradation (*i.e.*, ME) within the model frame

267 supports a fraction of the AOM at all sites (Figure 4b). At the non-chimney sites, up to
268 35% of methane consumed by AOM comes from ME, whereas a maximum 18% of
269 AOM is supported by ME at chimney sites. Notice that as our model does not include
270 the ME presents beneath the model frame, the rate estimated for ME represents only the
271 contribution within this corresponding depth range and could underestimate the overall
272 contribution. The other internally-produced source of methane, CR, mediates about 19
273 to 33% of the AOM in the non-chimney sites and less than 10% in the chimney sites.
274 This reaction describes the carbon cycling between AOM and CR, which helps stabilize
275 the SMTZ when the methane flux is low (*i.e.*, non-chimney sites) and becomes less
276 important when methane flux is high (*i.e.*, chimney sites). The methane that is delivered
277 externally fuels only 44 to 63% of AOM in non-chimney sites but becomes much more
278 important (fuels >74% of AOM) at chimney sites.

279

280 The externally-delivered methane is the sum of all methane produced below our model
281 frames (*i.e.*, 20 meters in non-chimney sites and 5 meters in chimney sites) regardless
282 of its origin. The source of methane from outside the model frame cannot be directly
283 constrained by our model, but we can make educated inferences based on the assigned
284 boundary conditions. At the chimney sites, the carbon isotopic composition of the
285 methane present at the lower model boundary is similar to that reported for the gas
286 hydrate-bounded methane recovered from the Ulleung Basin (Choi et al., 2013; Kim et
287 al., 2013b), and it is commonly heavier than that for the non-chimney sites (Table A4).
288 However, at all sites the methane isotopic data reflects a microbial source (Choi et al.,
289 2013; Kim et al., 2011, 2012, 2013b), indicating that a large portion of the methane is
290 produced by ME at depths deeper than those defined by our model frames. It is also
291 possible that migration of methane in the free gas phase is responsible for the high
292 methane flux in chimney sites, as suggested by Kim et al. (2012); however the current
293 model does not include a two-phase transport.

294

295 If we compare the magnitude of the external methane flux with the SMTZ depth in our
296 sites (Figure 5a), we can observe how the external methane flux increases exponentially
297 as SMTZ depth shoals. Such non-linear relationship was already emphasized by the
298 global dataset of AOM rates relative to the corresponding SMTZ depths compiled by
299 Regnier et al. (2011). If we were to use a linear extrapolation based on the depth of
300 SMTZ at sites UBGH2-5 and UBGH2-7 and assume that AOM is totally fueled by

301 external methane, we would predict the external methane flux at site UBGH2-7 to be
302 only four times higher than that at site UBGH2-5. A better estimate based on our model
303 shows that the methane flux at site UBGH2-7 is ~10 times higher than that at site
304 UBGH2-5.

305

306 From Figure 5b, a loosely proportional relationship between external methane flux and
307 the thickness of gas hydrate occurrence zone (GHOZ; BSR depth minus depth of first
308 gas hydrate observed) suggests that the thickness of gas hydrate reservoir may indeed
309 influence the external methane flux. However, using the strength of external flux to
310 infer the thickness of GHOZ may be problematic as factors such as lithology also
311 influence the abundance and the type of gas hydrate reservoir in Ulleung Basin (Bahk et
312 al, 2013) and elsewhere (Torres et al., 2008). A universal relationship between
313 geochemical- or geophysical-defined boundaries (*e.g.*, SMTZ, BSR, or GHOZ) and
314 external methane fluxes as proposed by Bhatnagar et al. (2008) maybe possible, but to
315 fully constrain this possibility will require more data.

316

317 *Sulfur cycling around SMTZ*

318 The entire sulfate flux into the sediments from the overlying seawater is converted to
319 hydrogen sulfide by either POCSR or AOM within the model frame (Figure 4c). For the
320 non-chimney sites, POCSR accounts for 40 to 65% of the total sulfate reduction but
321 only less than 8% is consumed by POCSR in the chimney sites. Our model suggests a
322 rapid hydrogen sulfide turnover rate, since the pore water hydrogen sulfide content
323 predicted by the model is low (Figure 3). Most of the pore water sulfide is sequestered
324 in the solid phase through pyrite and mackinawite formation (Figure 2). Our model
325 estimates that sulfide mineral formation (pyrite plus mackinawite) is responsible for a 2
326 to 5 wt% increase of sulfur-containing minerals (Figure 6). A full inventory of the
327 sulfur-phase partitioning in the Ulleung Basin is not available, however, a first order
328 mass balance of sulfur species both in pore water and solid phases is illustrated by
329 comparing the measured profiles of the relevant species (*i.e.*, sulfate and sulfide in pore
330 water as well as total sulfur from sediments) with our model results from two
331 non-chimney sites (UBGH2-1_1 and UBGH2-10) and one chimney site (UBGH2-7)
332 where data are available (Figure 6).

333

334 The model reproduces the observed low hydrogen sulfide concentration in the pore

335 water (Figure 6). The pyrite content estimated for these three sites is usually half of the
336 measured total sulfur (TS) content in the sediments (KIGAM, 2011). By including the
337 model-estimated mackinawite content, the observed level of TS in the sediments can be
338 better accounted for. The SEM photos (Kim, unpublished data) in Figure 6d shows the
339 framboidal pyrite observed below SMTZ in UBGH2-1_1 which has been attributed to
340 authigenic processes (Wilkin, 1997; Butler and Rickard, 2000; Campbell et al., 2002;
341 Park et al., 2005).

342

343 Admittedly, our current model includes only a basic consideration of the sulfur cycle
344 but the pyrite formation mechanism considered here is one of the three potential
345 pathways for pyrite formation (see Rickard and Luther (2007) for reviews). Butler and
346 Rickard (2000) successfully synthesized framboidal pyrite from mackinawite and
347 dissolved hydrogen sulfide, and we use their results as a basis for the proposed
348 mechanism operational in the Ulleung Basin. However, more work is clearly needed
349 both in terms of analytical efforts to partition the sulfur species in the Ulleung Basin
350 and an associated model development to investigate the reaction network between
351 carbon and sulfur cycles in marine sediments. Nevertheless, the first-order agreement
352 between modeled and observed profiles in both solid and pore water phases (Figure 6)
353 suggests a satisfactory mass balance of sulfur species, as well as a reasonable estimate
354 of sulfide turnover rate (*i.e.*, from dissolved phase to solid phase). The sequestration of
355 sulfide from pore water into solid phase proposed here supplies the hydrogen gas
356 required in CR, which is essential to achieve carbon isotopic mass balance.

357

358 *The significance of CR around SMTZ*

359 AOM has been long identified as the solo connection between dissolved methane and
360 carbonate species in pore water. In our study, however, we emphasize CO₂ reduction as
361 a reverse connection that counteracts the effect of AOM. Our previous effort (Hong et
362 al., 2013) and other studies (Borowski et al., 1997; Pohlman et al., 2008) have
363 demonstrated the need to include CO₂ reduction to satisfy isotopic mass balance of
364 carbon. In this work, in addition to the balance in mass and isotope budgets of dissolved
365 carbon species (*i.e.*, DIC and methane), we also account for the dissolved hydrogen
366 source required in CO₂ reduction via pyrite formation (Figure 6 and Table 1). The
367 satisfactory agreement of sulfur species profiles in two non-chimney sites and one
368 chimney sites (Figure 6), indicate that the pyrite formation rates derived from our

369 model are reasonable, and furthermore, mass balances in carbon and sulfur cycling
370 supports the proposed reaction network, which includes the additional CO₂ reduction
371 within the SMTZ as a significant component of the carbon cycle in this
372 biogeochemically active zone.

373

374 At non-chimney sites, the dissolved hydrogen gas production rate (*i.e.*, pyrite formation)
375 is less than 7 μmol/cm²/yr. This value is within 10% of the estimated hydrogen gas
376 consumption rate through CR (*i.e.*, 4 times of CR rate in Table 1 due to the
377 stoichiometry in Eq. A23), and indicates a rapid turnover rate in non-chimney sites. In
378 contrast, there is a significant imbalance between production and consumption of
379 dissolved hydrogen gas at the three chimney sites: production rates are generally twice
380 as large as consumption rates. Pyrite formation in chimney sites is strongly stimulated
381 by the rapid AOM rates fueled by the enhanced bottom methane flux in the chimney
382 sites. CR is also stimulated by the enhanced AOM in the chimney sites (Table 1) but not
383 to the degree of pyrite formation since CR is inhibited by the presence of sulfate above
384 SMTZ. As mass balance is strictly satisfied in the model, the difference between
385 production and consumption rates is accounted by diffusional loss of dissolved
386 hydrogen to seafloor and bottom of the model frame.

387

388 *Model experiment result*

389 To develop an understanding of the change that a system experiences when subjected to
390 an increase in bottom methane supply, we allowed our model to evolve from the
391 concentration and isotopic profiles currently observed at non-chimney site
392 UBGH2-1_1, to the conditions observed at the chimney site UBGH2-3. In addition to
393 the increase in bottom methane supply, to simulate the conditions at chimney locations
394 (Figure 7a to 7c), two other modifications are required to accurately match the pore
395 water suite observed at the high methane flux environment. First, the simulation
396 necessitates a larger AOM kinetic constant, which indicates that at high methane flux
397 sites there is a higher microbial activity. Second, when there is more methane delivered
398 externally to the system, more organic matter is subject to the degradation through ME
399 rather than POCSR, due to the shoaling of the SMTZ.

400

401 If only the strength of external methane source is increased, the AOM rate calculated

402 for the non-chimney sites is not able to keep up with the flux of methane from the
403 bottom supply, and the model will yield the erroneous result of a high methane
404 concentration in the sulfate reduction zone. With a higher AOM kinetic constant
405 methane is now exhausted in the sulfate reduction zone at a faster rate, and SMTZ
406 becomes shallower. The predicted increase in AOM rate by 2-orders-of-magnitude
407 (Figure 7d and 7e) is in agreement with the higher concentration of methyl coenzyme
408 M reductase (*mcrA*) observed at chimney sites relative to the non-chimney sites
409 (KIGAM, 2011; Choi et al., 2013). Wegener and Boetius (2009), who studied the
410 response of AOM strength to changes in methane flux in a flow-through simulator, also
411 observed a timely increase in AOM rate in response to an increase of methane supply.

412
413 If only a high AOM rate fueled by the high methane flux is considered, the pH and
414 carbon isotopes resulting from this enhanced reaction rate will not match our
415 observations. A good fit to the data is obtained by increasing the decomposition rate of
416 organic matter through ME rather than POCSR (Figure 7f). Collectively, these changes
417 (lower CR to AOM ratios and higher ME rates), are responsible for the isotopically
418 light DIC and heavy methane observed in the SMTZ region of the chimney sites,
419 relative to the non-chimney sites (Figure 2).

420
421 An increase in organic matter decomposition via ME is consistent with the fact that a
422 shallow sulfate reduction zone will limit the extent of POCSR, since the organic matter
423 will not spend enough time in that redox zone before burial in sediments devoid of
424 sulfate, where it is then available for ME. This effect is further enhanced because the
425 newly-deposited organic matter is more labile than older more-degraded organic
426 carbon. Thus by limiting the time the organic matter resides in the sulfate-bearing zone,
427 there is an increase in both the total amount as well as in the labile fraction of organic
428 matter available for methane production in shallow (<10 mbsf) sediments. This effect
429 has not been considered in current global methane hydrate inventories based on
430 methane generation potential of continental margin sediments (Burwicz et al., 2011;
431 Wallmann et al., 2012; Pinero et al., 2013) and should be considered in future global
432 assessments.

433
434 The change in degradation mode intuitively suggests a positive feedback in high
435 methane flux systems. However, due to the different response time between the

436 dissolved and solid phases, such positive feedback is limited. As the external methane
437 flux is enhanced, driven by changes in state of the deep gas reservoirs (*e.g.*, gas hydrate,
438 pore pressure, seismicity etc), the SMTZ rapidly migrates upwards and adjusts itself to
439 a new position, determined by the strength of the external methane flux. Such
440 adjustment is complete in couple thousand years (2 kyr in our model simulation),
441 depending on the attendant sedimentation rate (*i.e.*, less time required if sedimentation
442 is higher). With the sedimentation rate (5.6×10^{-5} m/yr) assigned in our model, only ~10
443 cm of sediments will be buried during this time. However, due to the shoaling of SMTZ,
444 more sediment is now exposed to the attack by ME. The carbon isotopic data and pH
445 will begin to reflect the increase in ME rate after 2 kyr. The depth of SMTZ also slightly
446 decreases in this stage (~10 cm). Due to the lower ME rate relative to the AOM rate, it
447 takes in the order of 10^4 years (50 kyr in our model simulation) for the system to reach
448 steady state.

449

450 **Conclusions**

451 Our kinetic model can successfully reproduce the compositional and isotopic profiles
452 observed at the eight UBGH2 drilled sites. Striking differences in the biogeochemical
453 processes between the chimney and non-chimney environment were revealed and
454 illustrated in Figure 8. As a result of the study, we conclude the following:

455

456 1. Organic matter that is buried in a non-chimney environment is degraded in the
457 6-8 m thick sulfate reduction zone through POCSR, and is responsible for the
458 majority of the DIC production in the pore water. This process consumes 40-65%
459 of the sulfate inflow from the seafloor while the rest of sulfate reacts with the
460 methane from beneath the SMTZ. 19-33% of the AOM is mediated by the
461 methane produced internally through CO_2 reduction in non-chimney
462 environments, which utilizes hydrogen gas produced from pyrite formation.
463 Methane produced by organic matter degradation through ME can also account
464 for 8.2 -35% of the AOM rate. External methane pool contributes less than 65%
465 of the total AOM rate in all non-chimney sites.

466

467 2. In contrast, the strong external methane inflow dominates the consumption of
468 sulfate and production of DIC through AOM in the chimney sites. Organic matter

469 degradation becomes less important. While most (80~98%) of the organic matter
470 is degraded through POCSR in the non-chimney sites (comparing the
471 contributions from ME and POCSR in Figure 4a), more organic matter (35~100%)
472 is now degraded through ME at the chimney sites due to the shrink of sulfate
473 reduction zone (*i.e.*, shoaling of SMTZ). This change in organic matter
474 degradation modes and the resulting increase in methane production potential
475 should be considered in the future assessment of global gas hydrate inventories.

476

477 3. Although the consideration of sulfur cycle in our model is still pre-matured, our
478 model can, to a first order, account for the mass balance of several sulfur and
479 carbon species in both pore water and solid phases. Such results infer the
480 necessity and likelihood of an additional CO₂ reduction (CR), which utilizes the
481 hydrogen gas produced from pyrite formation. The reactions proposed serve as a
482 novel link, other than AOM, between carbon and sulfur cycles in the marine
483 sediments.

484

485 4. Our model experiment demonstrates that the evolution from a non-chimney site
486 to a chimney site requires both a higher bottom methane supply and higher AOM
487 microbial activity. Pathway of organic matter degradation changes in response to
488 the shoaling of SMTZ: more organic matter is degraded through ME than
489 POCSR.

490

491 5. From our model assessment, we conclude that the different carbon isotopic
492 signatures observed around SMTZ in high and low methane flux conditions is the
493 result of a lower CR to AOM rate ratio and a higher ME reactivity in sites
494 experiencing a higher methane flux.

495

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504

505 **Figure Captions**

506 Figure 1: Map of the eight sites drilled during the 2010 Ulleung Basin gas hydrate
507 drilling expedition (UBGH2) used in this study. The three sites drilled on acoustic
508 chimneys (Torres et al., 2011) were plotted in red triangles.

509

510 Figure 2: Carbon isotopic profiles of dissolved inorganic carbon (DIC) and methane. (a)
511 DIC carbon isotopes from all eight sites investigated. Detailed DIC isotope profiles in
512 the upper 25 meters are plotted in (b) and (c) for chimney (blue) and non-chimney
513 (green) sites, respectively. (d) Methane carbon isotopes in the void and headspace gas
514 samples from all sites (blue symbols: chimney sites; green symbols: non-chimney sites).
515 (e) The methane carbon isotope for the first 25 m. These DIC and methane carbon
516 isotopic profiles suggest that the fluid source (> 150 mbsf) is not noticeably different in
517 terms of the carbon isotopic signature at all sites. It is the reactions around the SMTZ
518 that cause the observed variation.

519

520 Figure 3: Model results for (a) the five non-chimney sites and (b) the three chimney
521 sites, showing good fit to pore water composition and isotopic profiles.

522

523 Figure 4: Depth-integrated rates estimated from our kinetic model at all sites. Note the
524 different scales between the non-chimney (upper 5 panels) and chimney (lower 3 panels)
525 sites. (a) Rates of the five DIC production/consumption reactions and their percentages
526 relative to the ΔF_{dic} , defined as the flux difference of input and output DIC (negative
527 values represent net outflux). (b) Rates of the three methane sources and their
528 percentages relative to AOM rate. (c) Rates of the four hydrogen sulfide
529 production/consumption reactions and their percentage relative to total hydrogen
530 sulfide production rate (or total sulfate reduction rate, total sulfate influx from seafloor).
531 The very different carbon and sulfur cycles between the chimney and non-chimney
532 sites are apparent from this comparison. See text for details.

533

534 Figure 5: Correlations between external methane flux and (a) SMTZ depth and (b)
535 thickness of gas hydrate occurrence zone (GHOZ). Thickness of GHOZ is calculated
536 from the difference between depths of BSR and first gas hydrate occurrence listed in
537 Table A3. The non-linearity in both plots suggests that both the depth of the SMTZ and

538 the thickness of the GHZO are not solely dependant on the magnitude of an external
539 methane flux. Other factors or processes are may be of the same importance.

540

541 Figure 6: Profiles of pore water sulfate, sulfide, and sedimentary total sulfur (TS). (a)-(c)
542 Results from two non-chimney sites (UBGH2-1_1 and UBGH2-10) and one chimney
543 site (UBGH2-7) were shown. The TS data are from KIGAM (2011). The agreement
544 between modeled and observed profiles suggests that our model can satisfactory
545 account for the mass balance of different sulfur species. The resulting hydrogen
546 production rate from pyrite formation estimated from our model is therefore reasonable
547 and could sustain the CR rate required to fulfill the isotopic mass balance of carbon. (d)
548 SEM photos of the framboidal pyrite observed from UBGH2-1_1 at 13.45 mbsf (Kim,
549 unpublished) which suggests the authigenic origin of pyrite.

550

551

552 Figure 7: Evolution of a system from a low methane flux (red: non-chimney site
553 UHGH2-1_1) to one of high methane flux (blue: chimney site UBGH2-3). In response
554 to an increase in bottom methane supply (17 times larger), the AOM and CR rates
555 increase by two orders of magnitude (note change in x axis scale), but the fraction of
556 AOM fueled by CR drops from 30% in the initial low flux condition to 10% in the final
557 high flux condition. POCSR is the primary organic matter degradation pathway in the
558 initial low flux condition while more organic matter is degraded through ME in the
559 final condition. This change in degradation pathways is related to the shoaling of
560 SMTZ driven by an increase in bottom methane supply and it is an important
561 consideration in estimates of methane-generation potential in marine sediments.

562

563 Figure 8: Cartoon illustrates the different modes of carbon cycling around SMTZ in the
564 (a) non-chimney and (b) chimney environments in the Ulleung Basin. Size of the
565 arrows represents the strength of fluxes or rates. See text for details.

566

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Table 1: Depth integrated rates for all study sites

(A) $\mu\text{mol DIC}/\text{cm}^2$ porous medium/yr

	UBGH2- 1_1	UBGH2- 2_1	UBGH2- 5	UBGH2- 6	UBGH2- 10	UBGH2- 3	UBGH2- 7	UBGH2- 11
Cal-Ca	-0.9	-0.9	-0.6	-0.7	-1.6	-0.3	-0.2	-0.5
Cal-Mg	-1.0	-1.5	-1.3	-0.4	-1.0	-0.3	-0.2	-0.4
POCSR	14.9	11.9	14.8	11.1	18.5	0.1	5.2	4.6
ME	0.3	2.9	0.4	2.2	0.5	10.7	2.9	6.0
AOM	4.0	9.0	4.0	6.4	5.5	58.8	28.3	58.9
CR	-1.3	-1.7	-1.1	-1.4	-1.6	-4.9	-2.7	-4.1
DIC flux	-16.1	-19.6	-16.3	-17.2	-20.3	-64.1	-33.4	-64.5

(B) $\mu\text{mol CH}_4/\text{cm}^2$ porous medium/yr

	UBGH2- 1_1	UBGH2- 2_1	UBGH2- 5	UBGH2- 6	UBGH2- 10	UBGH2- 3	UBGH2- 7	UBGH2- 11
ME	0.3	2.9	0.4	2.2	0.5	10.7	2.9	6.0
AOM	-4.0	-9.0	-4.0	-6.4	-5.5	-58.8	-28.3	-58.9
CR	1.3	1.7	1.1	1.4	1.6	4.9	2.7	4.1
CH ₄ flux	2.4	4.3	2.5	2.8	3.4	43.2	22.7	48.7

(C) $\mu\text{mol HS}^-/\text{cm}^2$ porous medium/yr

	UBGH2 -1_1	UBGH2 -2_1	UBGH2 -5	UBGH2 -6	UBGH2 -10	UBGH2 -3	UBGH2 -7	UBGH2 -11
Pyrite	-4.9	-6.1	-5.2	-5.0	-6.5	-37.9	-20.1	-44.6
Mack	-7.4	-8.8	-6.2	-7.0	-8.3	-20.9	-10.8	-16.6
POCSR	7.5	5.9	7.4	5.6	9.3	0.1	2.6	2.3
AOM	4.0	9.0	4.0	6.4	5.5	58.8	28.3	58.9
Tot SO ₄ reduction	11.5	14.9	11.4	12.0	14.7	58.9	31.0	61.2

Fig1

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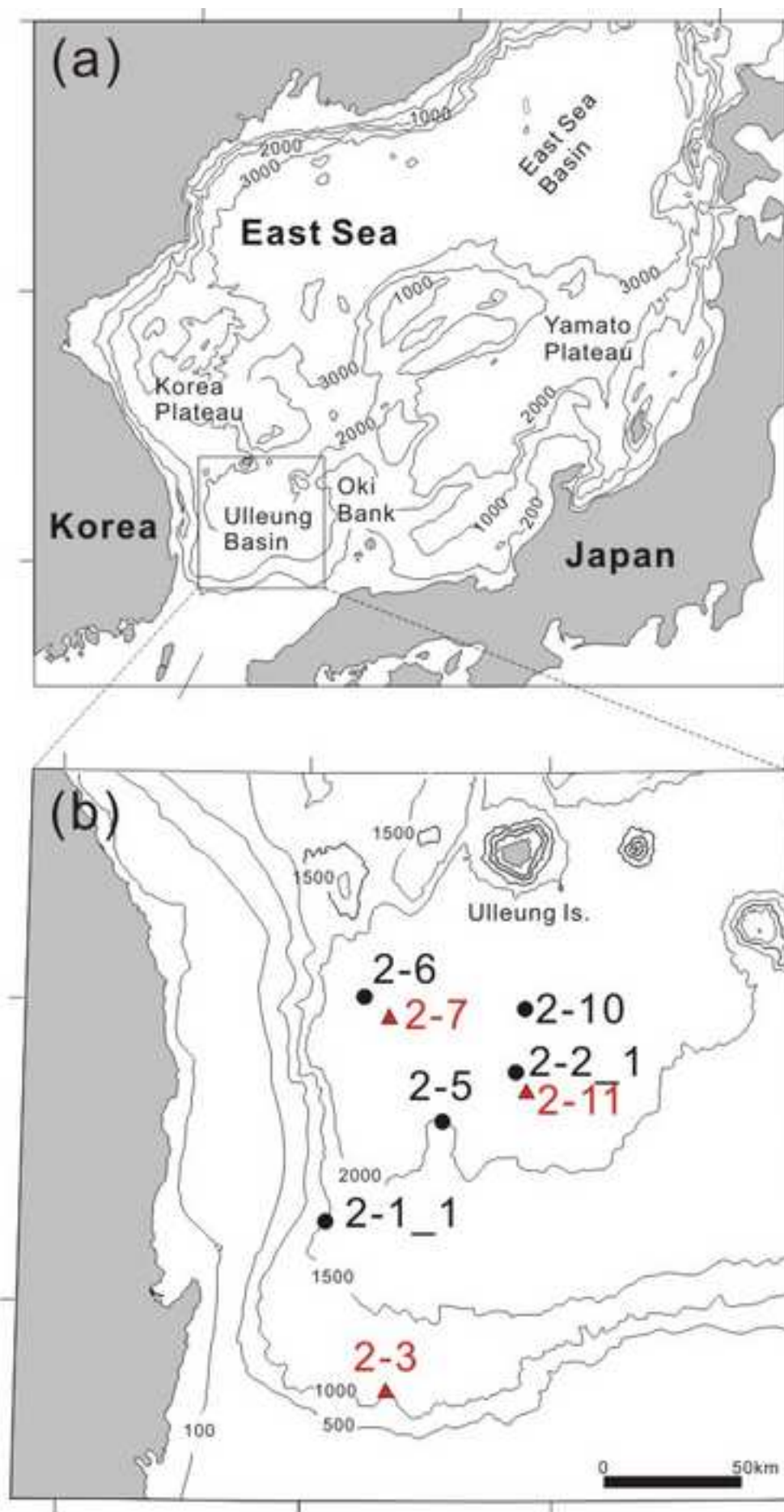


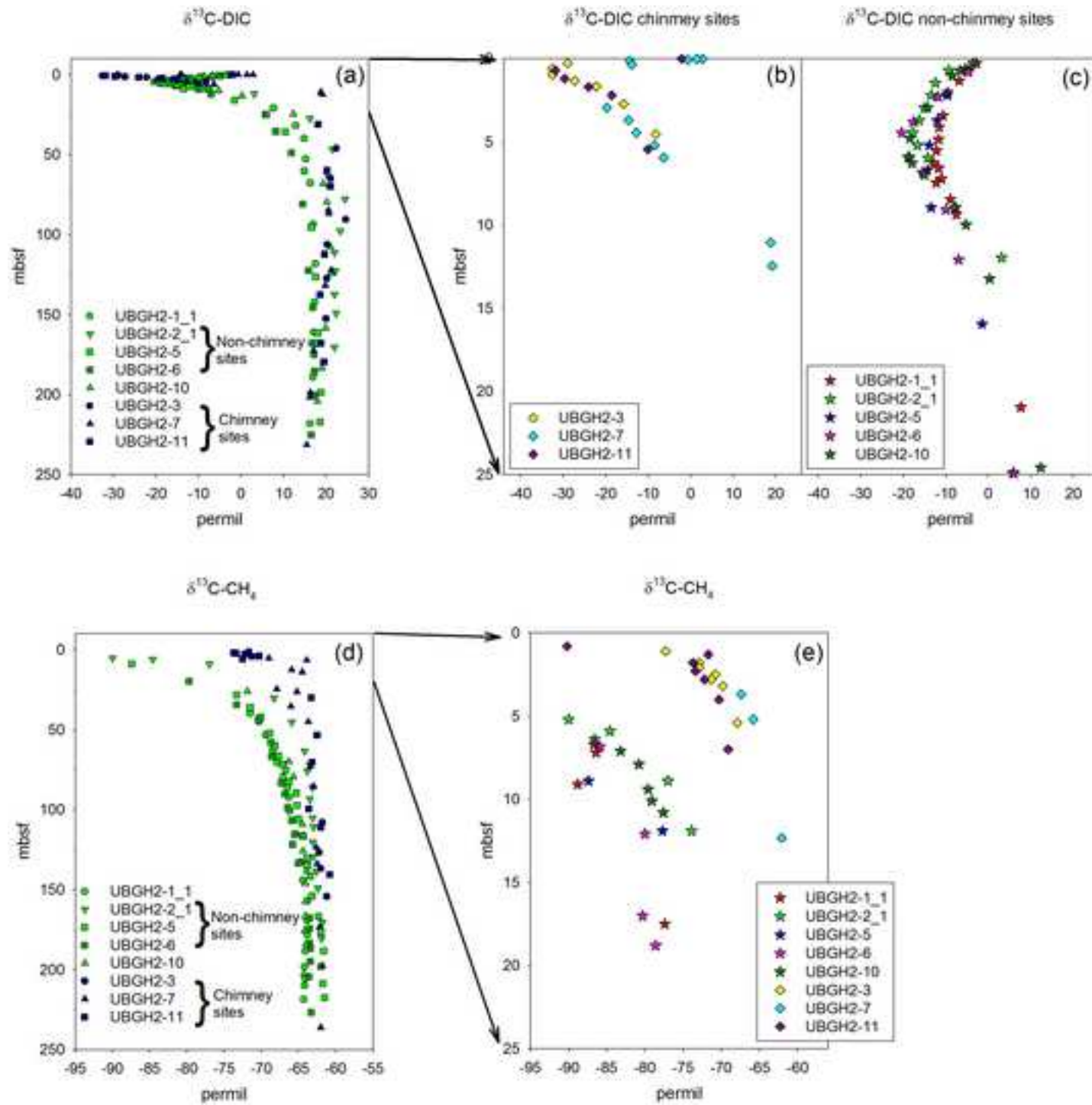
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Fig3a

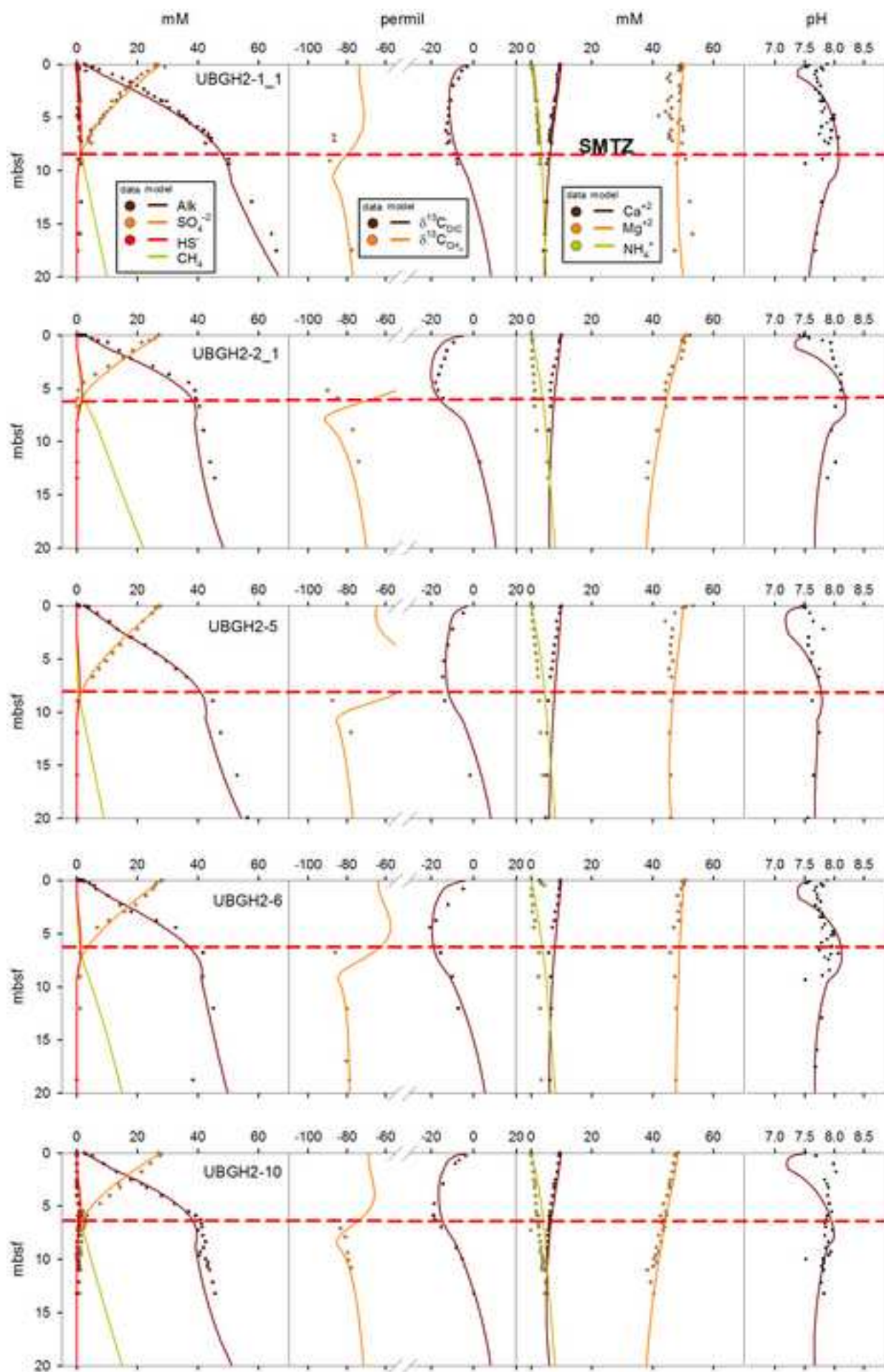
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Fig3b

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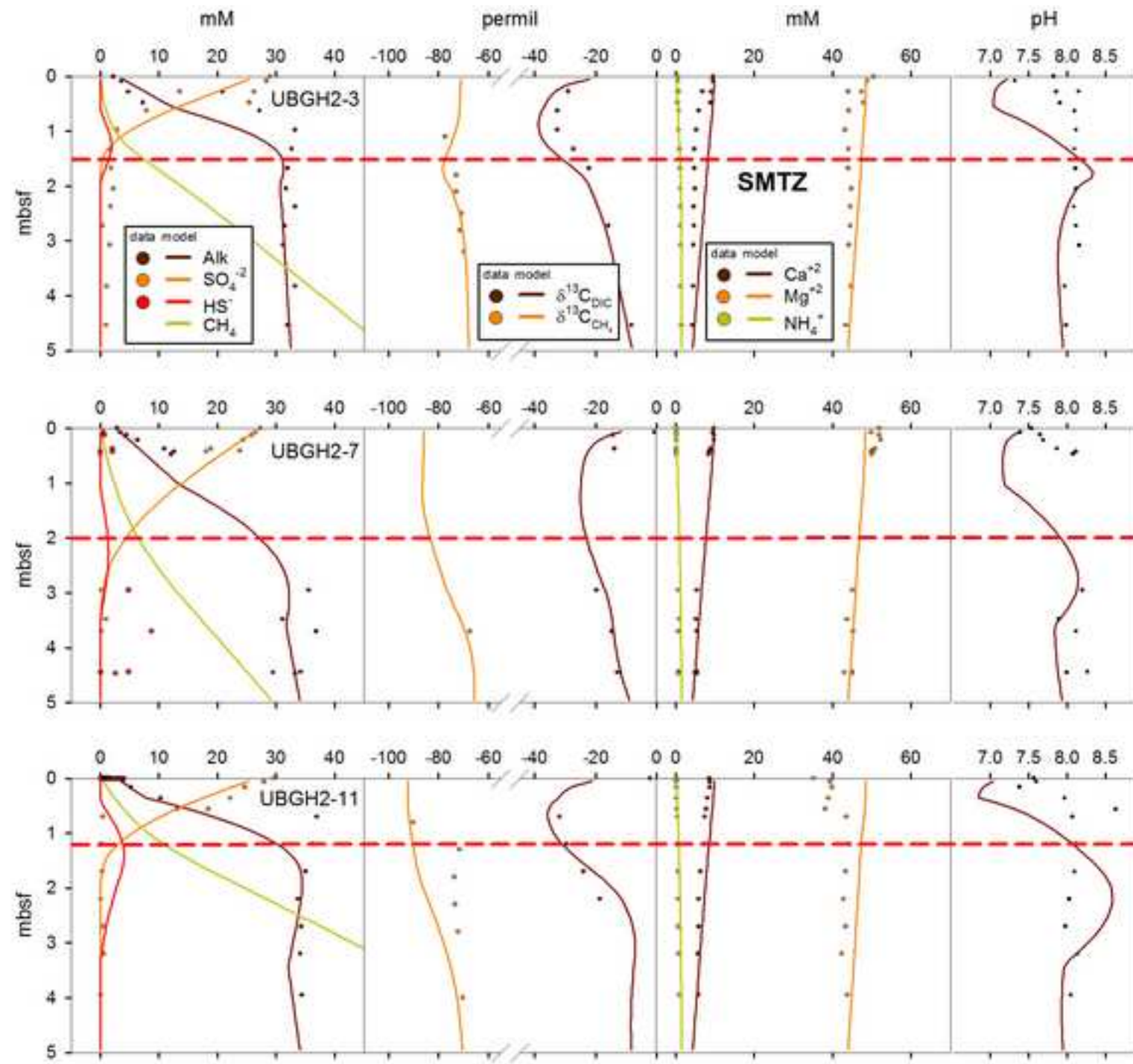


Fig4a

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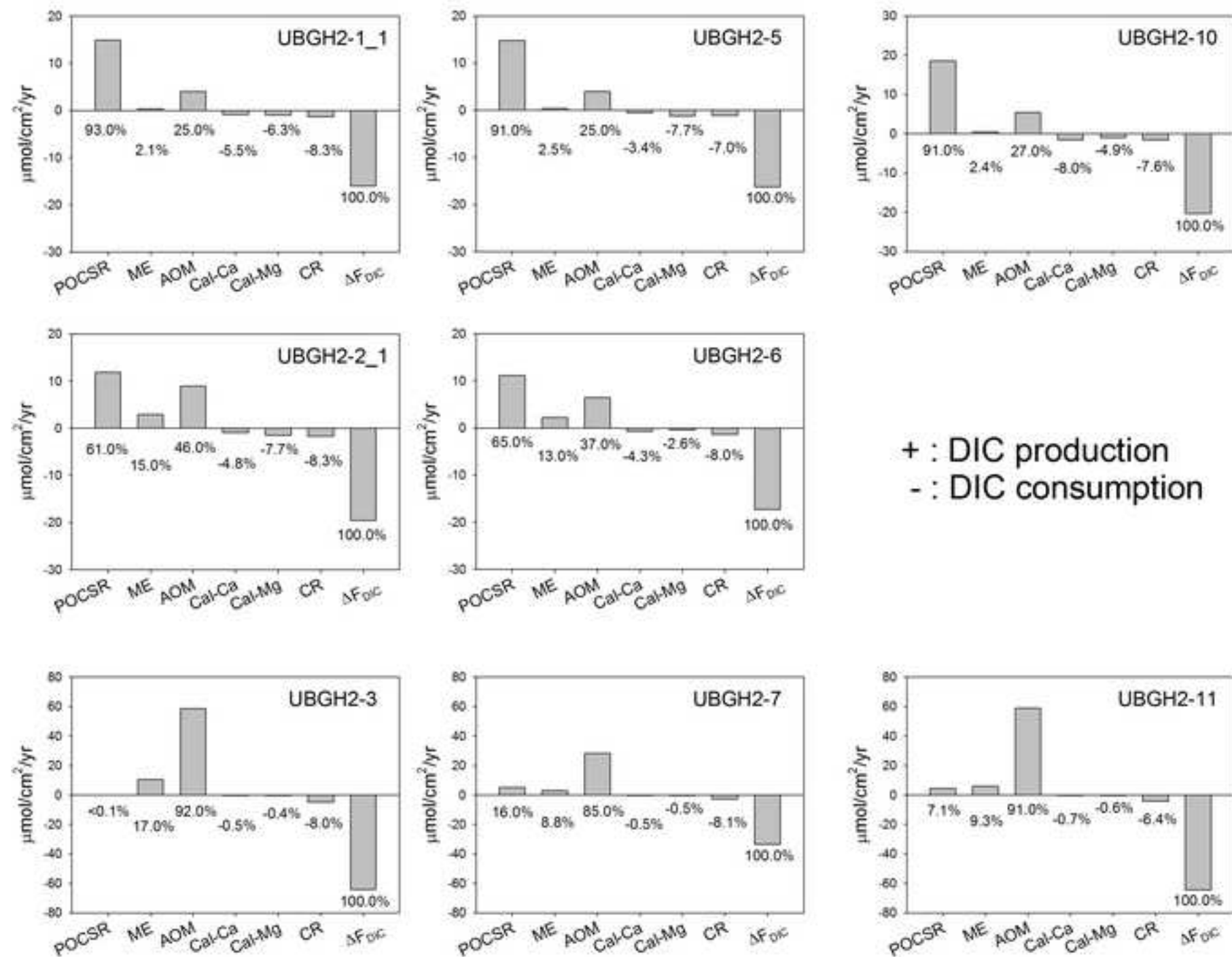


Fig4b

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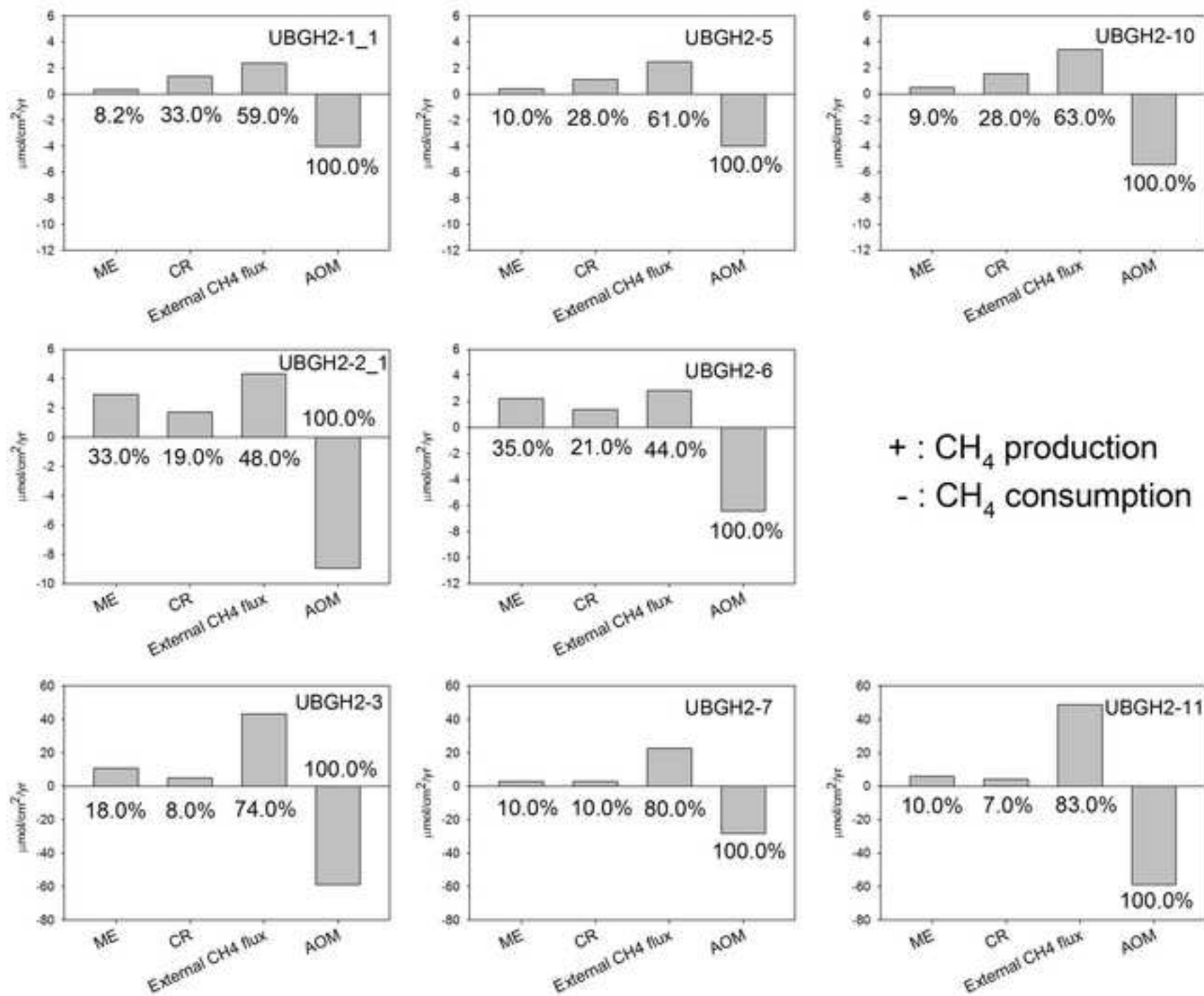


Fig4c

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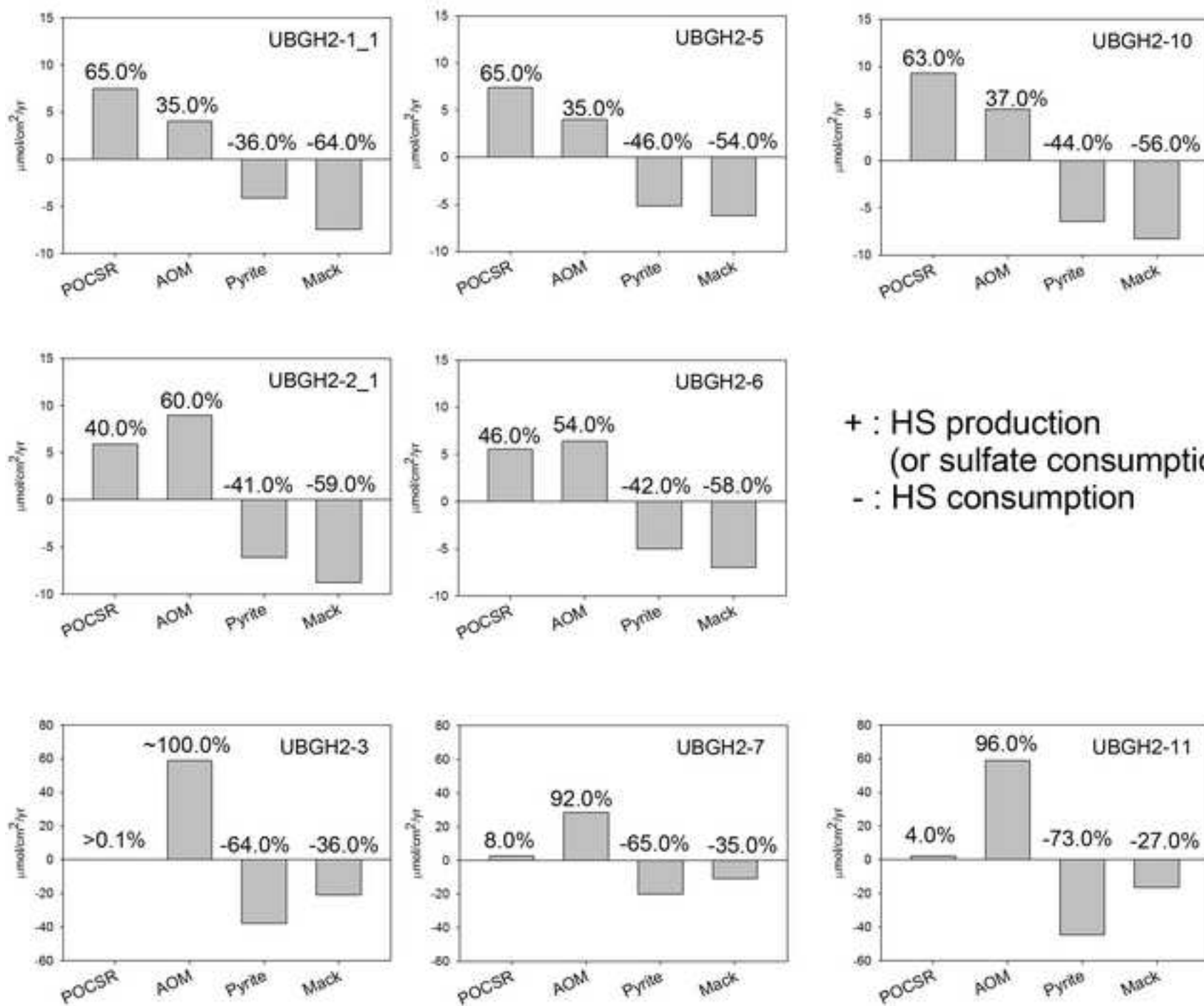


Fig5

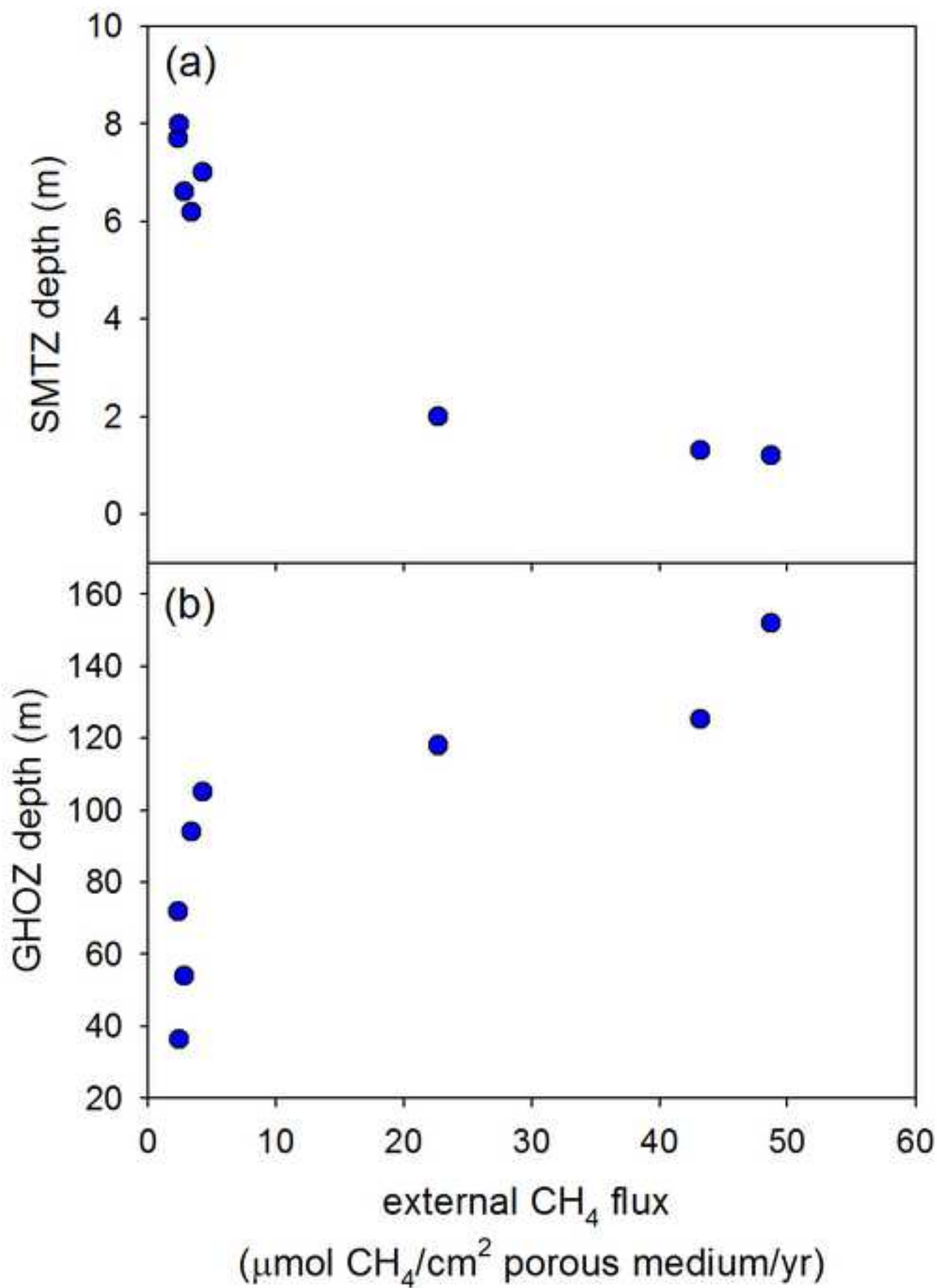
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Fig6

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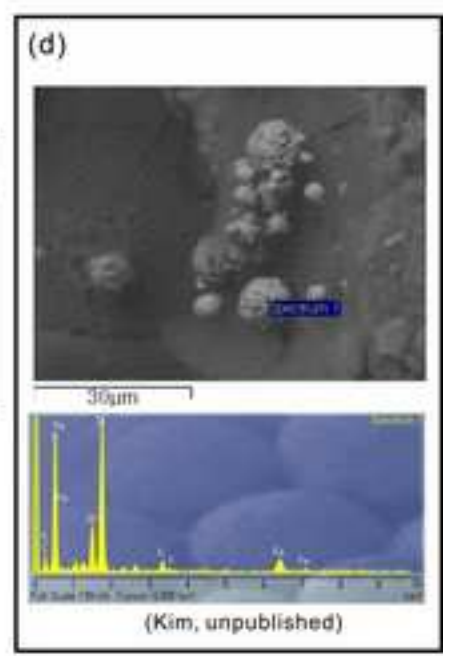
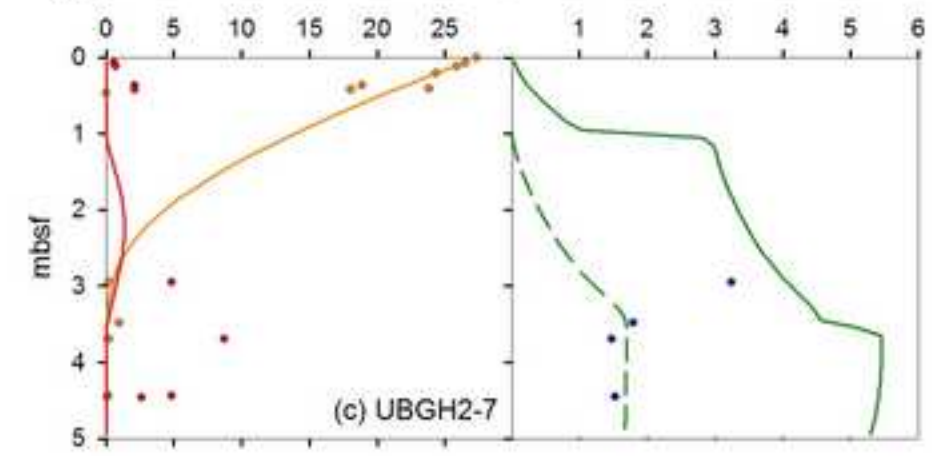
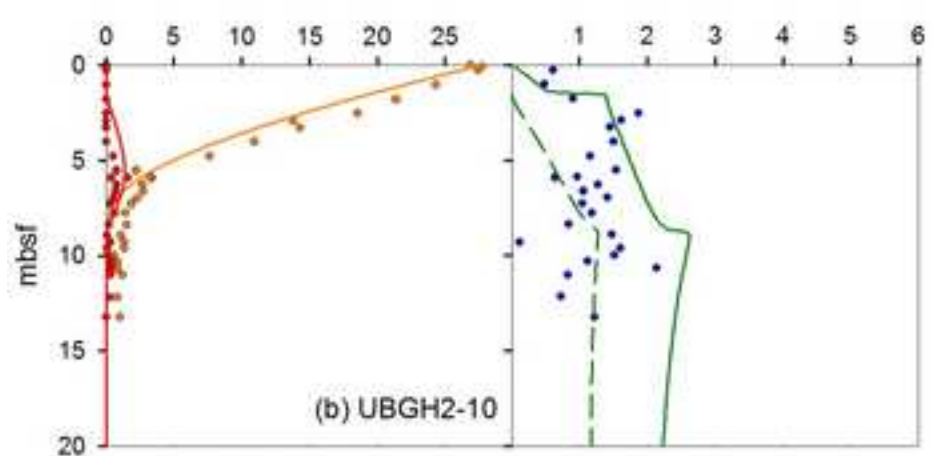
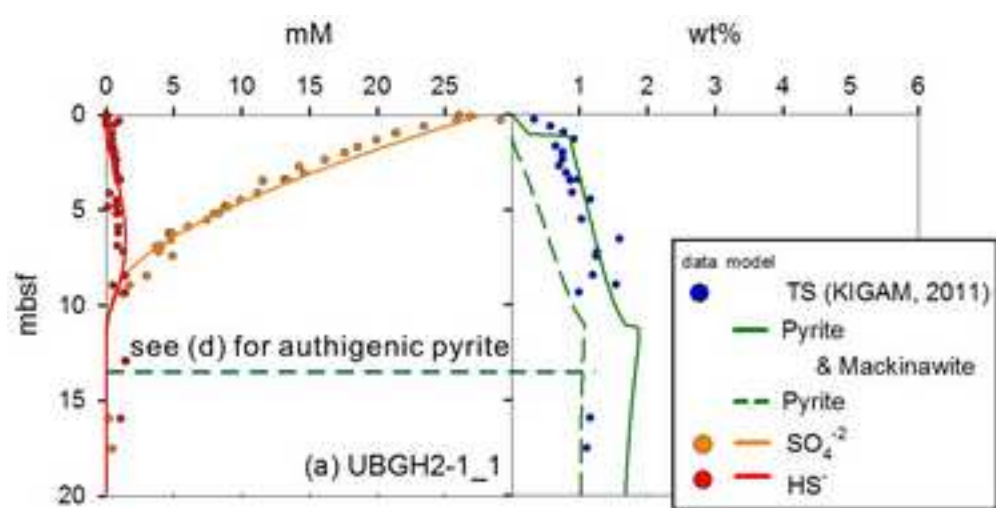


Fig7

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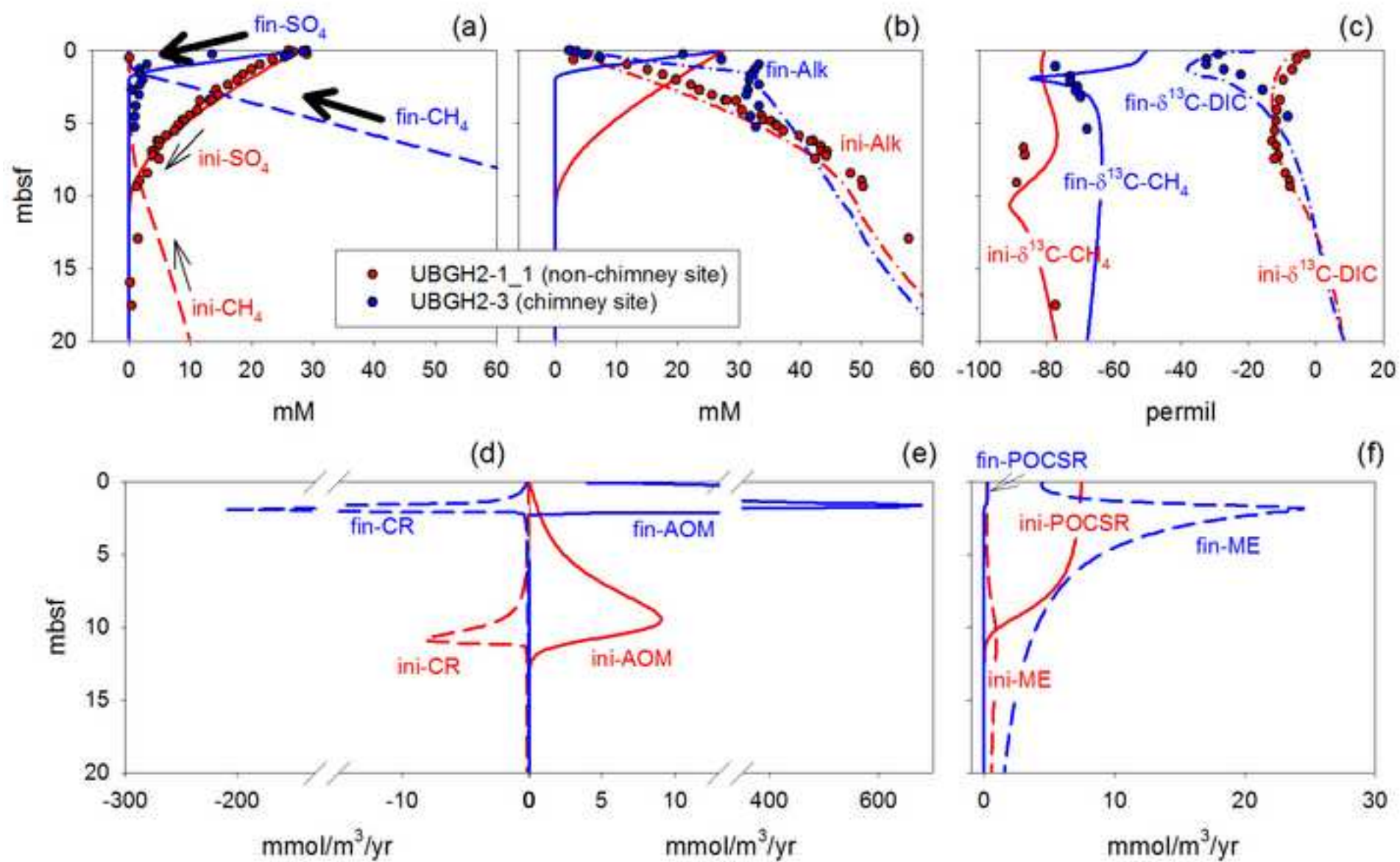
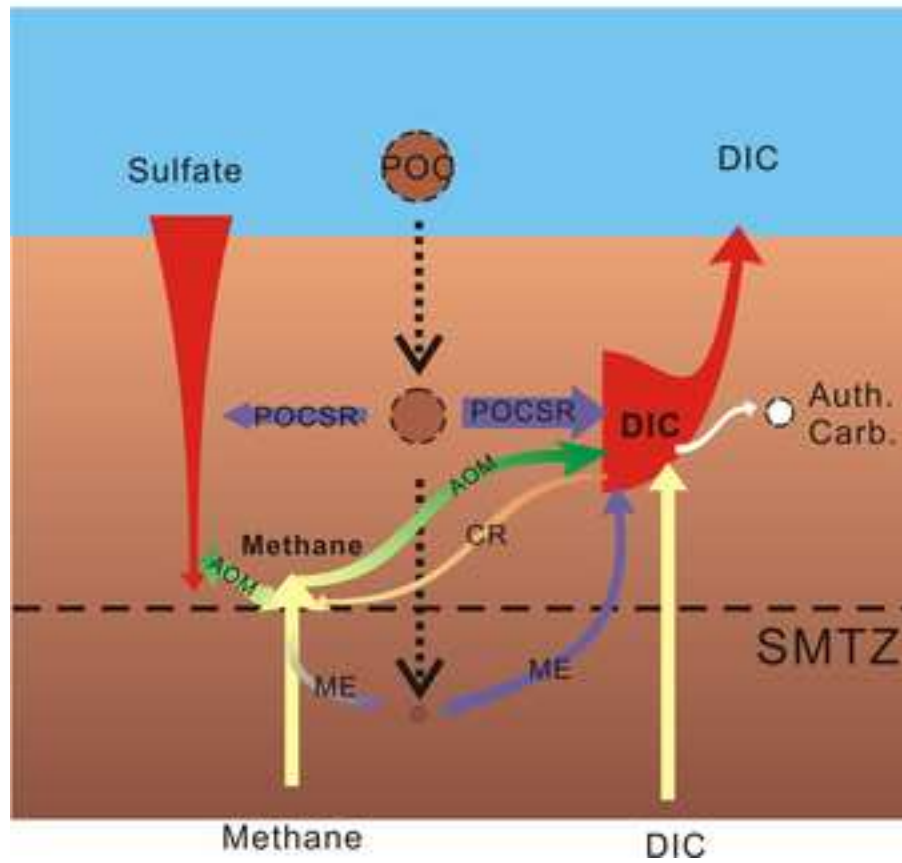


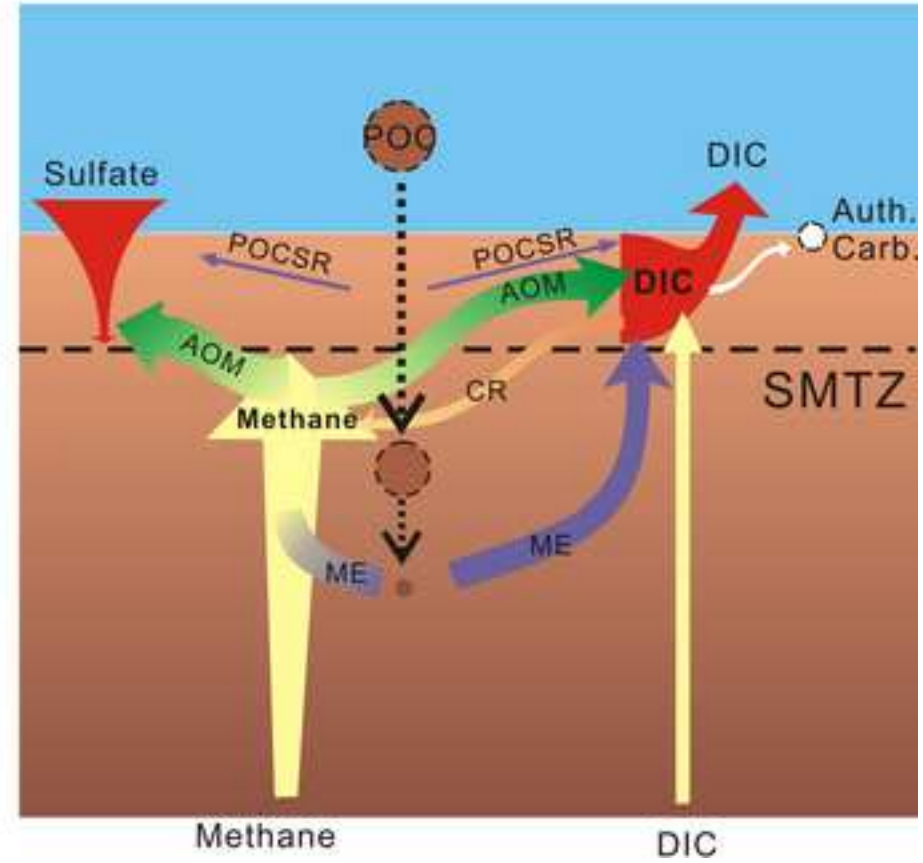
Fig8

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Low CH₄ flux (UBGH2_1-1)



High CH₄ flux (UBGH2-3)



Appendix1

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Appendix2

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Appendix3

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